Form 9-331 a (Feb. 1951)

11 X

## (SUBMIT IN TRIPLICATE)

## DE **GEOLOGICAL SURVEY**

Budget B Form App	ureau No. roved.	42-R35	8.4.
and Office	Santa	Fe,	N.H
ease No.	SF-07	3067	
_	Carso	n	

I I	Lease No.
UNITED STATES	Carson
PARTMENT OF THE INTERIOR	Unit

## SUNDRY NOTICES AND REPORTS ON WELLS

	, ,
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WEI	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Converted to Injector X
(INDICATE ABOVE BY C	HECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	January 29 , 19 62
'ell No. 23-11 is located 1980	ft. from $\{S\}$ line and $\{S\}$ line of sec. $\{S\}$
NE SW 11 25N	126 NAPA CONTINUE CON
(1/2 Sec. and Sec. No.) (Twp.)	(Range) (Meridian) New Mexico
(Field)	(County or Subdivision) (State or Territory),
Kelly Bushing	to-
ne elevation of the <b>defrick floor</b> abov	re sea level is ft.
	DETENDED OF WORK
	DETAILS OF WORK
ate names of and expected depths to objective sand	ds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- ts, and all other important proposed work)
in a little was	ith 1000 psi for 15 minutes, OK.
	7 til 1000 por 101 10 mm
	ean Point Lookout water (treated with Triton X-100 After tubing became clean, pulled. Bailed clean.
	Point Tookout water (treated with Triton X-100
<ol> <li>Swabbed while running cludetergent) down casing.</li> <li>Ran tubing with packer.</li> </ol>	ean Point Lookout water (treated with Triton X-100 After tubing became clean, pulled. Bailed clean.
<ol> <li>Swabbed while running cludetergent) down casing.</li> <li>Ran tubing with packer.</li> <li>Pumped 60 bbls. of inhib fluid. Set packer at 173</li> </ol>	ean Point Lookout water (treated with Triton X-100 After tubing became clean, pulled. Bailed clean.
<ol> <li>Swabbed while running cludetergent) down casing.</li> <li>Ran tubing with packer.</li> <li>Pumped 60 bbls. of inhib fluid. Set packer at 475 when injection starts.</li> </ol>	ean Point Lookout water (treated with Triton X-100 After tubing became clean, pulled. Bailed clean.
<ol> <li>Swabbed while running cludetergent) down casing.</li> <li>Ran tubing with packer.</li> <li>Pumped 60 bbls. of inhib fluid. Set packer at 475 when injection starts.</li> </ol> I understand that this plan of work must receive a Shell Oil Company	ean Point Lookout water (treated with Triton X-100 After tubing became clean, pulled. Bailed clean.  pited water down annulus to displace uninhibited  , and filled with inhibited water. Will not
2. Swabbed while running cludetergent) down casing.  3. Ran tubing with packer.  4. Pumped 60 bbls. of inhib fluid. Set packer at 173 when injection starts.  I understand that this plan of work must receive a Shell Oil Company	ean Point Lookout water (treated with Triton X-100 After tubing became clean, pulled. Bailed clean.  Dited water down annulus to displace uninhibited , and filled with inhibited water. Will not approval in writing by the Geological Survey before operations may be commenced.
<ol> <li>Swabbed while running cludetergent) down casing.</li> <li>Ran tubing with packer.</li> <li>Pumped 60 bbls. of inhib fluid. Set packer at 75 when injection starts.</li> </ol> I understand that this plan of work must receive a Shell Oil Company	ean Point Lookout water (treated with Triton X-100 After tubing became clean, pulled. Bailed clean.  Dited water down annulus to displace uninhibited, and filled with inhibited water. Will not approval in writing by the Geological Survey before operations may be commenced.  Original Signed By