Form 3160-5 FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 Expires: March 31, 1993 UNITED STATES 5. Lease Designation and Serial No. DEPARTMENT OF THE INTERIOR 14-20-603-1228 BUREAU OF LAND MANAGEMENT 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE Central Bisti Unit 1. Type of Well 8. Well Name and No. X Oil Well Gas Well 26 2. Name of Operator 9. API Well No. Central Resources, Inc. 30-045-05480 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. Box 1247, Bloomfield, New Mexico 87413 (505 Bisti Lower Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State DIST. 3 1980' FSL, 660' FEL, Sec 9, T25N, R12W San Juan County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF OTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Abandonmen Change of Plans X Notice of Intent Recompletion New Construction Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Altering Casing Conversion to Injection Final Abandonment Notice Other Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval or there is evidence cement is in place behind the casing. Proposed procedure: a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations. b. Pull all retrievable downhole production equipment. c. Set a CIBP at 4700' and spot 50' of cement on top. d. Set a 100' cement plug from 1796' to 1896' across Menefee top at 1846'. e. Set a 100' cement plug from 962' to 1062' across the Pictured Cliffs at 1012'. f. Set a 100' cement plug from 552' to 652' across the Fruitland Coal at 602'. g. Set a 100' cement plug from 276' to 376' across the surface casing shoe at 326'. h. Set a 50' cement plug from surface to 50'. i. Cut wellhead and install dry hole marker. Clear and remediate location. Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the available equipment and allow Central Resources, Inc. until the end of 2000 to complete this abandonment. 14. I hereby certify that the foregoing is true and correct Title District Manager Rodney L. Seale (This space for Federal or State office use) Approved by Conditions of approval, if any:

\*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

## CENTRAL RESOURCES, INC.

## Central Bisti Unit No. 26 Review Date: 4-17-00 by Rod Seale Elevation: 6157' GL, 6168' KB Location: 1980' FSL, 660' FEL, Sec 9, 25-N, 12-W, San Juan County, New Mexico Field: Bisti Lower Gallup 8 5/8" 24# J55 ST&C CSA 326' w/ 225sx Zone: Lower Gallup Perfs: 4723' - 4821' Spud Date: September 10, 1959 12:00 AM ➤ Squeeze casing leaks at 1667', 2688' & 3366' on 12-62 Squeeze casing leaks over 2525-2588 & 3278-3500 on 9-84 TOC @ 3600' by Temp Survey tbg - 2 3/8", 1 jt OETP, PS, SN, 5 jts, TAC, 138 jts 144 jts, 183-3/4" rods Perf 4 JSPF over 4723-45 Perf 4 JSPF over 4755-69 Perf 4 JSPF over 4788-92 Perf 4 JSPF over 4798-4807 Perf 4 JSPF over 4814-21

PBTD:

- TD:

4885'

4920'

4 1/2" 9.5# J55 ST&C CSA 4925' w/ 300 sx

Rod Seale, Printed on 4/25/00