

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Elm Ridge Resources, Inc.

3a. Address
PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)
505-632-3475

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FEL
Sec. 10-T25N-R12W

5. Lease Serial No.
NMNM070322

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Carson Unit

8. Well Name and No.

Carson Unit 10 #43

9. API Well No.

30-045-05481

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources Inc plugged and abandoned the Carson Unit 10 #43 on Friday, June 28, 2002 as follows:
SEE ATTACHED SHEET FOR DETAILS

Certified Return Receipt # 7001 0320 0002 6707 0852

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

July 9, 2002

THIS SPACE FOR FEDERAL OR STATE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUL 15 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY sm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Elm Ridge Resources Inc.
Daily Workover & Plug and Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: July 9, 2002
Field: Lower Gallup
Contractor: Triple P
Supervisor: Doug Endsley

Well Name: Carson Unit 10 #43
Internal Well No.:
Report No.: 2
Location: Sec. 10, T25N, R12W
Foreman: John Durham

Work Summary:

Monday, June 24, 2002 : MIRU Mo-te - pump 40 bbls hot water down casing, 3 bbls down tuing to free rods. Pull 40 rods - pump 15 bbls down casing. Pull 60 rods - pump 20 bbls down casing. Lay down remainder rods. SDON

Tuesday, June 25, 2002: ND wellhead. NU BOP. Release anchor. TOH – laying down 151-jts 2-3/8 tubing, anchor catcher and perf sub. TIH w/packer and 151-jts of 2-3/8 work string. Roll hole w/80 bbls water. Set packer @ 4739' (Ground level). SDON

Wednesday, June 26, 2002: Rig up to swab well. Swab well down to 4739'. (6 runs) (24 bbls) water. Swab well 2-runs per hour for 6 hours. Recovered 13 bbls water, one bbl oil.

Thursday, June 27, 2002: Swab well 3 runs. Recovered 6 bbls water, 1 bbl oil. Fluid level @ 4100 +/- . Decision to plug well. Hole in casing @ 1650'. TOH w/tubing packer. TIH w/tubing and CIBp set @ 4739'. Mix and pump 27.5 sx Class "B" cement w/2% CaCl₂. Flush w/17-1/2 bbls water. TOH – laying down 92-jts. SDON

Friday, June 28, 2002: R/U Computalog. TIH – tag cement @ 4370'. Pull back to 1895'. Perf facing 3 holes, .5 EHD. POOH. TIH w/58-jts and cement retainer. Set cement retainer @ 1837'. Mix and pump 54 sx Class "B" cement w/1% CaCl₂. Cement inside and outside of casing from 1705' to 1895'. POOH w/pipe and tools. WOC 3-1/2 hrs. TIH w/wireline tools – tag cement @ 1705'. Pull back to 1164'. Perf casing w/3 ½ shots. TOH. TIH w/cement retainer to 780'. Set retainer @ 780'.. Mix and pup 212 x Class "B" cement inside and outside of 4-1/2 casing from 510' to 1164'. TIH w/wireline and perf casing w/ 3 ½ holes to 184'. TOIH. Mix and pump 77 sx Class "B" cement. Circulate 3 bbls to surface. SDON.