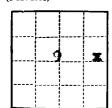
Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

Land Office Senta Pa, R. K.								
Land Office			378	- E3 •				
Lease No	Mi O	3625	4					
Unit								

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

	ILL	X	SUBSEQUENT RE	PORT OF WATER S	HUT-0FF	1
NOTICE OF INTENTION TO CH	ANGE PLANS				G OR ACIDIZING	
NOTICE OF INTENTION TO TE	ST WATER SHUT-OFF			PORT OF ALTERIN		
NOTICE OF INTENTION TO RE	DRILL OR REPAIR WELL.			PORT OF RE-DRILL		- EIVF
NOTICE OF INTENTION TO SH	OOT OR ACIDIZE		SUBSEQUENT RE	PORT OF ABANDON	MENT -	
NOTICE OF INTENTION TO PU	LL OR ALTER CASING		SUPPLEMENTARY	WELL HISTORY_	<u>At</u> J	~ ~ q 195
NOTICE OF INTENTION TO AB	UNDON WELL					
					(1901)	(UNIVER
	INDICATE ABOVE BY CHECK	K MARK NATU	RE OF REPORT, N	OTICE, OR OTHER D	MATAFARMING	ON HER
			<u>Au</u>	gust. 23		, 19
Cov!\$		Δ.	T)		(E.)	
Vell No. 42-9 is	located 210 ft.	from	line and	722 ft. from	n E line of	sec.
, ,		(3	••)		[W]	-
NE 9	2 5 N	12		iki h		
(1/4 Sec. and Sec. No.)	(Twp.)	(Range	e)	(Meridian)		• *
(Field)	Son A	County or Subd			State or Territory)	
he elevation of the de				_	_	
tate names of and expected de osed Workt Frill 12-1/48 hol Fun and cement 8-	pths to objective sands; all ing points, as to 1001±. 5/8" casing at	how sizes, weind all other in	depending	on water :	flow) with	
osed Work: Trill 12-1/4" hol	pths to objective sands; at ing points, at 5/8" casing at Test 20. and co to 4850'±. 1/2" casing at 15 minutes. 2" boles/ft. in ad oil fracture.	too'± (too'± (too's at 4845'± too sale at too's at too'	depending 700 psi with 150 and interviol, 000 gal	on vater : 15 minutes secks tress als determ • crude ses	Clow) with ted cement.	50 medica Hold 1
osed Work: Frill 12-1/4" holderstand that the plan and comment 4- psi on casing for Clean out to 4530 Perforate four 1/ If applicable, sa Swab well into pr	pths to objective sands; at ing points, at 5/8% casing at test 80% and ce to 48501±. 1/2" casing at 15 minutes. 2" holes/ft. in ad oil fracture eduction and each of the sand each of the sand each of work must receive approximate the sand each of the san	too'± (asing at 4845'± n select e with 3 stablish	depending 700 psi with 150 and interview 150,000 gales initial	on water : 15 minutes sacks tress als determ • crade sa rate.	Clow) with ted cement.	50 medica Hold 1
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Defication Plat

Section A.				Dister	August 2	7, 1957	··
1. Is the Operator the only owner in the dedicate Yes X No	IH Line, a allup ed acreage of	775 utfined on	Pownshi 	p 25 NOR Feet From ed Acreago elow?	AQ Bieti	12 WES T T	Line Acres
2. If the answer to question one is "no", has agreement or otherwise? Yes No	ve the intere						tization
3. If the answer to question two is "no", list Owner	all the owner	rs and the		ive interes			
						RECE	IVED
		3			ખ્. <u>ં</u> (દે)	10 50L0@ In	CAL SURVEY IEW MEXIC
Section B.	Note: All	distances	must be f	rem outer l	ooundaries o	f saction	Sec. Con
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Shell Oil Company						,,10	, 1001
(Operator) (Representative) 101 S. Behrend	-	· · · · · · · · · · · · · · · · · · ·					
(Address) Farmington, N. M.				.9	4	©-775'- 2 - 9	ı
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ON CONTRACTOR			· .		· .		Sec. Con
O'S' CON	c do 880 9	90-1320-165 Sor		2840 2000 es equal 1		12 PEM 500 - C	
make by me or	ify that the under my su ge and belie	pervision					

Professional Engineer and or Land Surveyor
Lesse N. Mex. Reg. No. 1463

James P. Leese