## NEW MEXICO OIL CONSERVATION COMMISSION

## Santa Fe, New Mexico

Revised 7/1/57

(Form C-104)

Recompletion

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mex (Place)	ico	July	11, 1958 (Date)	· · · · · · · · · · · · · · · · · · ·	
WF ARE	HEREBY	REQUESTI	ING AN ALLOWABLE F	, ,	N AS:		(Date)		
		-	Company, N.M. Feder			in SW	ız NW	17.	
( C	ompany or	Operator)	(Leas	kc)				,	
E	, S	Sec7	T 25N R 12	W , NMPM., Bist	i Gallup		••••••	Pool	
Unit I			0 . 5	6_11_50 h	. A. B. 1331	. 01.4.1	4 10E0		
			County. Date Spudded	Total Dept					
Ple	ase indicat	e location:		Name of Fr					
D	С	B A		Name of Pr	od. rorm	Garrah .	) and		
			PRODUCING INTERVAL -			•			
E	F	G H	t e e e e e e e e e e e e e e e e e e e	6. 4919-25. 4938-		The second by			
X	·   '	G n	Open Hole	Casing Sho	<u>5049</u>	Depth Tubing	4948		
			OIL WELL TEST -						
L	K .	JI		bbls.oil,	bble water	in he	:.	Choke	
				•					
М	N (	) P		ture Treatment (after rec			Chake	•	
				bbls.oil, 0 bbl	s water in _		min. Size_	24/0	
			GAS WELL TEST -						
			Natural Prod. Test:	MCF/Day; H	ours flowed	Chol	ce Size		
Tubing ,Ca	sing and C	ementing Reco	rd Method of Testing (pitot	t, back pressure, etc.):_					
Size Feet Sax			Test After Acid or Fract	ture Treatment:		MCF/Day: Hour	s flowed		
			1	nod of Testing:					
8 5/8	294	175	GROKE STZE IME C						
6 3 /0	5010	200	Acid or Fracture Treatme	nt (Give amounts of mater	ials used,	such as acid	, water, oil,	and	
5 1/2	5049	200	sand):37.500 gal.]	ease oil. 37.500#	sand	<i>-</i> 2			
2 3/8	4948		Casing Tubing Press. 840 Press.	Date first new 50 oil run to tanks	7/9/5	88	PAS		
~ )/ \	7,40		-	nto Pipeline		1.	A STANDARD		
			-	rchaser in area		79	4, VI	不	
Domonke			Gas Transporter NO DE			<i>,,</i> (	XX	7	
Remarks:.		*******			••••••	<u> </u>		9/	
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							The same of the sa		
			ormation given above is tr						
Approved		ML 1	1 1958 , 19	Sunray Mid	Contine		omp <b>any</b>		
				OTM	Kon	L-			
O	IL CONS	ERVATION	COMMISSION	By:	(Signa	ture)			
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Ву:			ින්න සහ පැහැක්වෙන්ට.	Title Honba Area Superinten Send Communications reg			arding well to:		
Title	E.								
	36	Pai'U' Yözivibqi	. # 3	Name. Sunray Mi	d-Contin	ent Oil	Jomp <b>any</b>		
				Address Box 128,	Hob bs ,	New Mexic	30		

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