Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Production Company 30-045-05485 Giant Exploration & P.O. Box 2810, Farmington, New Mexico 87499 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Oil Recompletion Casinghead Gas Condensate XX Effective July 1, 1990 Change in Operator Hixon Development Company, P.O. Box 2810, Farmington, N.M. If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease No. State, Federal or Fee SF 078056 Central Bisti Unit ₩¥-21 Bisti Lower Gallup Location Feet From The North Line and 660 1980 25N_ 12W Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Aothorized Transporter of Casinghead Gas When ? Is gas actually connected? I S∞. Twp. Rgc. If well produces oil or liquids, give location of tanks. Unit If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Plug Back | Same Res'v | Diff Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Tubing Pressure Length of Test Actual Prod. During Test Oil - Bbls. GAS WELL Bbis, Condens Old CON: Didwyky of Condensate Length of Test Actual Prod. Test - MCF/D DIST. 3 Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JUL 0 6 1990 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Signature Aldrich L. Kuchera President

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

JUN 2 2 1990

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(505) 326-3325

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.