

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Central Bisti Unit

8. Well Name and No.

Central Bisti Unit #WI-21

9. API Well No.

30-045-05485

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 660' FWL, Sec.7, T25N, R12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Giant Exploration & Production Company intends to plug and abandon the subject well per the attached procedure.

RECEIVED
JAN 12 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Paul R. Williams Title Area Engineer

Date DEC 14 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

APPROVED

JAN 09 1996

DISTRICT MANAGER

NMOCD

PLUG AND ABANDONMENT PROCEDURE

11-30-95

Central Bisti Unit Well #WI-21
Gallup P&A / PC Open
NW, Sec. 7, T25N, R12W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Giant safety rules and regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. POH and tally 2-3/8" tubing (1350'). Visually inspect tubing, if tubing has heavy scale or is in poor condition then LD and PU 2" work string.
3. Pick up a 4-3/4" bit and bit sub with tubing and RIH; rig up drilling equipment and wash/drill out to 1628'. POH and LD bit and sub.
4. **Plug #1 (Mesaverde top, 1628' - 1528')**: Perforate 3 or 4 squeeze holes at 1628'. PU 5-1/2" cement retainer and RIH; set at 1578'. Pressure test tubing to 1000#. Pressure test casing to 500#. Establish rate below retainer. Mix and pump 47 sxs Class B cement, squeeze 30 sxs outside casing and spot 17 sxs inside casing over Mesaverde top. POH to 1397'.
5. **Plug #2 (Pictured Cliffs perforations, Kirtland and Fruitland tops, 1397' - 892')**. Mix 75 sxs Class B cement (30% excess, long plug) and spot a balanced plug over Fruitland top. POH and LD tubing and setting tool.
6. **Plug #3 (Ojo Alamo top and Surface)**: Perforate 3 or 4 squeeze holes at 390'. Establish circulation out bradenhead valve. Mix approximately 110 sxs Class B cement and pump down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Central Bisti Unit #WI-21

CURRENT

Gallup P&A, Pictured Cliffs Open

1980' FNL & 660' FWL

NW, Section 7, T-25-N, R-12-W, San Juan County, NM

Today's Date: 11/30/95

Spud: 6/11/58

Completed: 7/11/58

