HO. OF CORSES MECCIVED			5	
DISTRIBUTION				
SANTA FE		1		
FILE		1	2-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	17		
	GAS	7		
OPERATOR		1		
SDODATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-10s and C-11 Effective 1-1-65				
	U.S.G.S.		AND ANSPORT OIL AND NATURAL G					
	LAND OFFICE	_						
	TRANSPORTER GAS /							
	OPERATOR /							
1.	PRORATION OFFICE Operator							
	HIXON DEVELOPMENT COMPANY, Let							
	Address 341 MILAM BUILDING	SAN ANTONIO, TEXAS						
		eason(s) for filing (Check proper box) Other (Please explain)						
	New We!l Recompletion	Change in Transporter of: Oil Dry Go	76					
	Change in Ownership X	Casinghead Gas Conder	= 1					
	If change of ownership give name and address of previous owner	SUN OIL COMPANY BOX 28	80 Southland Center, Dall	AC TEVAC				
			OU DOUTHERNO DERTER, DALL	ADJ IEARD				
11.	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.				
	CENTRAL BISTI UNIT	63 BISTI LOWER G	ALLUP State, Federal	or Fee				
	• "	060 Feet From The WEST Lin	ne and 1980 Feet From Ti	he NORTH				
		ownship 25 Range	12 , NMPM,	•				
	Line of Section O	ownship 23 Hange	IZ , MMFW,	SAN JUAN County				
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)				
	SHELL PIPELINE CORP.	_	1215 S. LAKE AVE. FAR	MINGTON. N.M.				
	Name of Authorized Transporter of C		Address (Give address to which approve					
	EL PASO NATURAL GAS CO	Unit Sec. Twp. Rge.	B. REILLY HEIGHTS FAR Is gas actually connected? When	MINGTON, N.M.				
	give location of tanks.	C 5 25N 12W	YES					
IV.	If this production is commingled w. COMPLETION DATA	rith that from any other lease or pool,	give commingling order number:					
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TOBING SIZE	55.11155.					
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
			Water - Bbls.	Gga-MQF				
	Actual Prod. During Test	Cil-Bbls.	water - Bois.	1 Aug 2 2 1971 1				
				FISH OOM				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate - 3				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	resting Method (prot, back pr.)	Tubing Flassica (Sinc-12)						
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AUG 2 3 1971 APPROVED						
					$\sim 10^{\circ}$	This form is to be filed in compliance with RULE 1104.		
					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111.			
		(Signature)						
		EARTH SCIENCES COMPANY AGENT (Title) AUGUST 19, 1971 (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	1)							
	(1	, u.c. /	11	the second trials				

well name or number, or transporter, or other such changes of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.