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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brizos Rd., Azicc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TR	ANSPORT OIL	AND NATURAL GAS	3			
etalu.				Well AFT		106	
Giant Exploration &	Production	Company		30	<u>-045-05</u>	486	
dress	- Novi Mc	exico 87499					
P.O. Box 2810, Farming	ton, New He	XICO C/ 177	Other (Please explain	1)			
ason(s) for Filing (Check proper box) w Well	Change i	in Transporter of:					
completion		Dry Gas		Effecti	ve lulv	1. 199	O
in Operator XX	Casinghead Gas	Condensate				87499	<u> </u>
hange of operator give name Address of previous operator Hixo	on Developme	ent Company,	P.O. Box 2810, F	armingto	n, N.ri.	0/499	
	NID I FASE						
DESCRIPTION OF WELL A	17. Well No	p. Pool Name, Includi	ng Formation	Kind of L	ease	1	se No.
Central Bisti			ver Gallup	Fed	eral or Fee	J SF U	78056
ocation					_	Wort	line
Unit LetterE	:1980	Feet From The!	North Line and 660	Feet I	rom The	West	Line
0	25N	Rance 12W	, NMPM,	San Jua	n		County
Section 8 Township	, 2514	Range 12W					
I. DESIGNATION OF TRANS	SPORTER OF	OIL AND NATU	RAL GAS		my of this for	n is to he see	()
ame of Authorized Transporter of Oil	or Conc	iensale	Address (Give address to whi	ich approvea co	py by this joir	/, E 10 DE 11.	-,
		D=: C11 (===]	Address (Give address to whi	ich approved co	py of this for	n is to be ser	u)
lame of Authorized Transporter of Casing	;head Gas	or Dry Gas	Addition (Over the party of	- //			
well embyes oil or limids   Unit   Sec.   Twp.			Is gas actually connected? When ?				
well produces oil or liquids, ve location of tanks.	i i	i I					
this production is commingled with that i	from any other lease	or pool, give comming	gling order number:			<del></del>	
V. COMPLETION DATA			New Well   Workover	Deepen	Plug Back  S	ame Res'v	Diff Res'v
Designate Type of Completion	Oil W	/ell   Gas Well	1 New Well   Wolkever		_1_		<u></u>
	Date Compl. Read	y to Prod.	Total Depth		P.B.T.D.		
Pale Spudded		,					
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
,					Depth Casing Shoe		
erforations				1	•		
	TURIN	G CASING AND	CEMENTING RECOR	D			
UOLE 017E		TUBING SIZE	DEPTH SET		S	ACKS CEM	ENT
HOLE SIZE	UASITO 8						
HOLE SIZE	UNDITIO 0						
HOLE SIZE	Unditid 6						
		WARLE					
		WABLE une of load oil and mu	ast be equal to or exceed top alle	onable for this	depth or be fo	or full 24 hou	rs.)
V. TEST DATA AND REQUES  OIL WELL (Test must be after t		WABLE une of load oil and mu	ist be equal to or exceed top alle Producing Method (Flow, pa	owable for this ump, gas lift, etc	depth or be fo	or fuil 24 hou	rs.)
V. TEST DATA AND REQUES  OIL WELL (Test must be after t	ST FOR ALLO	WABLE une of load oil and mu	1-roducing include (1 ton) p	- AN ES -	depth or be fo	or full 24 hou	rs.)
	ST FOR ALLO	WABLE une of load oil and mu	1-roducing include (1 ton) p	GEI	Doka Size	 Š:	rs.)
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	ST FOR ALLO recovery of total volu  Date of Test  Tubing Pressure	WABLE une of load oil and mu	Casing Pressure Water - Bbls.	CEI	Doka Size	 Š:	rs.)
V. TEST DATA AND REQUE OIL WELL (Fest must be after t Date First New Oil Run To Tank	ST FOR ALLO recovery of total volu  Date of Test	WABLE une of load oil and mu	Casing Pressure Water - Bbls.	GEI	Gas- MCE	 Š:	rs.)
V. TEST DATA AND REQUED OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR ALLO recovery of total volu  Date of Test  Tubing Pressure	WABLE une of load oil and mu	Casing Pressure Water - Bbls.	CEI	Gas- MCE	<u></u>	
/. TEST DATA AND REQUED DIL WELL (Test must be after a Date First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL	ST FOR ALLO recovery of total volu Date of Test Tubing Pressure Oil - Bbls.	WABLE une of load oil and mu	Casing Pressure Water - Bbls.	UL 619 CON.	Gas- MCs Gravity of C	Ondensale.	
V. TEST DATA AND REQUED IL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	ST FOR ALLO recovery of total volu  Date of Test  Tubing Pressure	WABLE une of load oil and mu	Casing Pressure Water - Bbis.  Bbis. Condensate/MMCF	CEI	Gas- MCs 90	<u></u>	
/. TEST DATA AND REQUED  OIL WELL (Test must be after to  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	ST FOR ALLO recovery of total volu Date of Test Tubing Pressure Oil - Bbls.	une of toda on and mu	Casing Pressure Water - Bbls.	UL 619 CON.	Gas- MCs Gravity of C	Ondensale.	
V. TEST DATA AND REQUED IL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	ST FOR ALLO recovery of total volu Date of Test Tubing Pressure Oil - Bbls.	une of toda on and mu	Casing Pressure Water - Bbis.  Bbis. Condensate/MMCF	UL 619 CON.	Gas- MCs 90	Ondensale.	
7. TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	ST FOR ALLO recovery of total volu- Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (	(Shut-in)	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCP  Casing Pressure (Shui-in)	UL 619 CON. DIST.	Gas- MCI  Gravity of C  Choke Size	ondensate.	
/. TEST DATA AND REQUED  IL WELL (Test must be after a  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitos, back pr.)  VI. OPERATOR CERTIFIC	ST FOR ALLO  ST FOR ALLO  Pate of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (  CATE OF CO  Ulations of the Oil Co	(Shut-in)  MPLIANCE onservation	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCP  Casing Pressure (Shui-in)	CON. DIST.	Gas- MCs 90 Gravity of C Choke Size	ondensate.	
/. TEST DATA AND REQUED DIL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC Thereby certify that the rules and regularity with an open compiled with an open compi	ST FOR ALLO  recovery of total volu-  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (  CATE OF CO  ulations of the Oil Co  dd that the information	(Shut-in)  MPLIANCE onservation on given above	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCP  Casing Pressure (Shut-in)	UL 619 CON. DIST.	Gas- MCI  Gravity of C  Choke Size	ondensate.	
V. TEST DATA AND REQUED  OIL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitos, back pr.)  VI. OPERATOR CERTIFIC	ST FOR ALLO  recovery of total volu-  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (  CATE OF CO  ulations of the Oil Co  dd that the information	(Shut-in)  MPLIANCE onservation on given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCP  Casing Pressure (Shui-in)	UL 619 CON. DIST.	Gas- MCs 90 Gravity of C Choke Size	ondensate.	
V. TEST DATA AND REQUES OIL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitos, back pr.)  VI. OPERATOR CERTIFIC Thereby certify that the rules and reg	ST FOR ALLO  recovery of total volu-  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (  CATE OF CO  ulations of the Oil Co  dd that the information	(Shut-in)  MPLIANCE onservation on given above	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCP  Casing Pressure (Shut-in)	UL 619 CON. DIST.	Gas- MCs 90 Gravity of C Choke Size	ondensate.	
7. TEST DATA AND REQUED IL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pios, back pr.)  VI. OPERATOR CERTIFIC 1 hereby certify that the rules and region between complied with an is true and complete to the best of my	ST FOR ALLO recovery of total volu- Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (c) CATE OF CO ulations of the Oil Co dd that the informatio y knowledge and beli	(Shut-in)  MPLIANCE onservation in given above itef.	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCP  Casing Pressure (Shut-in)	CON. DIST.	Gas-MCI 90 Gravity of C Choke Size	DIVISIO	DN
V. TEST DATA AND REQUED IL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and reging Division have been complied with an is true and complete to the best of my Signature Aldrich L. Kuchera	ST FOR ALLO recovery of total volu- Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure to the Oil Cod duat the information y knowledge and believed.	(Shut-in)  MPLIANCE onservation in given above itef.	Casing Pressure Water - Bbis.  Bbis. Condensate/MMCP Casing Pressure (Shut-in)  OIL COI Date Approve	CON. DIST.	Gas- MCs 90 Gravity of C Choke Size	DIVISIO	DN
7. TEST DATA AND REQUED IL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC 1 hereby certify that the rules and reging Division have been complied with an is true and complete to the best of my	ST FOR ALLO recovery of total volu- Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure to the Oil Cod duat the information y knowledge and believed.	(Shut-in)  MPLIANCE onservation in given above itef.	Casing Pressure Water - Bbis.  Bbis. Condensate/MMCP Casing Pressure (Shut-in)  OIL COI Date Approve	CON. DIST.	Gas-MCI 90 Gravity of C Choke Size	DIVISIO	DN

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 751 Sections of this form must be filled out for allowable on files and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.