

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well	5. Lease Designation and Serial No. SF 078056
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Central Bisti Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 660' FWL, Sec. 8, T25N, R12W	8. Well Name and No. CBU WI Well No. 63
	9. API Well No. 30-045-05486
	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Giant Exploration & Production Company intends to repair the subject well's casing as follows:

- 1) Run a 4-1/2" liner from surface to 4755'.
- 2) Cement liner in place with 200 sks Class "B" cement containing 3% sodium metasilicate and 1/4 #/sk cellophane flakes; tail in with 100 sks Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4 #/sk cellophane flakes.
- 3) Drill out and pressure test liner.
- 4) Acidize existing perforations (4806'-4816') with 1000 gal 15% HCl.
- 5) Install plastic lined tubing with an injection packer set at 4725'.
- 6) Perform mechanical integrity test.
- 7) Resume water injection operations.

RECEIVED  
DEC 17 1993  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Signed Jeffrey R. Vaughan Title Vice President Operations Date DEC 03 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

APPROVED

DEC 13 1993

DISTRICT MANAGER

NMOOD