

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator
Giant Exploration & Production Company

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 660' FWL, Sec. 8, T25N, R12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in workover rig. Fished out remaining 32 joints of 4-1/2" Flush Joint liner. Shut down rig.

Giant Exploration & Production Company intends to perform the following workover:

- 1) Run 4-1/2" FJ liner from surface to 4750'.
- 2) Cement liner in place with 200 sks Class "B" cement containing 3% sodium metasilicate and 1/4 #/sk cellophane flakes. Tail in with 100 sks Class "B" cement containing 2% CaCl and 1/4 #/sk cellophane flakes.
- 3) Drill out cement and pressure test casing.
- 4) Clean out fill. Acidize perforations with 1000 gal 15% HCl.
- 5) Install plastic lined tubing with injection packer set at 4700'. Load annulus with packer fluid.
- 6) Perform MIT. Begin injection operations.

14. I hereby certify that the foregoing is true and correct

Signed Paul R. Williams Title Area Engineer

Date SEP 23 1994

Paul R. Williams

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078056

6. Indian, Allottee or Tribe Name

7. Indian or CA. Agreement Designation

Central Bisti Unit

8. Well Name and No.

Central Bisti Unit #WI-63

9. API Well No.

30-045-05486

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

APPROVED

SEP 27 1994

DISTRICT MANAGER