

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well on a reservation.  
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator  
Giant Exploration & Production Company

3. Address and Telephone No.  
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL, 660' FWL, Sec. 8, T25N, R12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was repaired and converted to injection as follows:

- 1) Fished out 4-1/2" liner run during previous workover attempt. Cleaned out hole to 4765'.
- 2) Ran 4-1/2", 10.6#, FJ liner. Landed liner at 4753'.
- 3) Cemented liner in place as follows: lead - 200 sks. (774 cu.ft.) Class "B" cement containing 3% Thrifty-Lite and 1/4 #/sk cello-seal; tail - 100 sks. (118 cu.ft.) Class "B" cement containing 2% CaCl and 1/4 #/sk cello-seal. Circulated cement to surface.
- 4) Drilled out cement. Pressure tested casing to 1000 psi. Held.
- 5) Acidized perforations (4806'-4816') with 1000 gal. 15% HCl.
- 6) Installed internal coated injection tubing string with packer set at 4724'. Loaded annulus with inhibited packer fluid.
- 7) Performed MIT. Test was witnessed by Ernie Busch of NMOCD.

This well had first injection operations on 12/16/94.

14. I hereby certify that the foregoing is true and correct

Signed Paul R. Williams Title Area Engineer Date DEC 20 1994  
Paul R. Williams

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF 078056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Central Bisti Unit

8. Well Name and No.  
Central Bisti Unit #WI-63

9. API Well No.  
30-045-05486

10. Field and Pool, or Exploratory Area  
Bisti Lower Gallup

11. County or Parish, State  
San Juan, New Mexico

ACCEPTED FOR RECORD

DEC 28 1994

FARMINGTON DISTRICT OFFICE

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