Form 9-331 (May 1963)

TEST WATER SHUT-OFF

FRACTURE TREAT SHOOT OR ACIDIZE

## UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE\* Other instructions on reverse side Other instructions on reverse side

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

SF 078056

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for prope Use "APPLIC	sals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)					
OIL GAS OTHER	Injection	7. UNIT AGREEMENT NA Central Bist				
2. NAME OF OPERATOR	8. FARM OR LEASE NAM	8. FARM OR LEASE NAME				
Hixon Developmer	nt Company					
3. ADDRESS OF OPERATOR	9. WELL NO.	9. WELL NO.				
P. O. Box 2810,	Farmington, New Mexico 87401	GI-14	GI-14			
4. LOCATION OF WELL (Report location See also space 17 below.)	10. FIELD AND POOL, O	10. FIELD AND POOL, OR WILDCAT				
At surface		Bisti Lower	Gallup			
1980' FNL, 1980'	11. SEC., T., R., M., OR E SURVEY OR AREA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
		Section 8, T	25N, R12W			
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE			
	6189' GLE	San Juan	NM NM			
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						

Х REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

It has been determined that the above captioned well will be required to meet Central Bisti Unit Water Injection requirements. It is proposed to retain this well as a water injection well by repairing injection packer and cleaning out the perfs with 1500 gallons 15% HCl acid.



18. I hereby certify that the foregoing is true and correct		Petroleum Engineer	DATE December 3, 1981
(This space for Federal or State office use) (Ong. by). Mail. and W. SINAAD		MANAGER OF ALLENGER	DATE: DEC 0 8 1981
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _	ACTURE DISTRICA SELENTIARY	DATE