



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Window RockNavajo AlettedAllottee Nah-Des-PahLease No. 14-20-603-325

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	I
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

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FARMINGTON, NEW MEXICO

July 10, 1956

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Well No. 2 is located 1980 ft. from NW line and 1980 ft. from E line of sec. 8

NW/4 SE/4 S²c. 8 25-N 12-W NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Bisti Lower Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6228 ft. (est.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

4940' TD 4930' DOD - Set 5-1/2" OD 15.5# casing @ 4940' W/450 slm cement. Perf. 5-1/2" OD csg. from 4806-4828'; 4840-4848" W/a total of 120 type E bullets. Ran retrievable Bridge Plug & broke down formation from 4840-4848" W/2850# @ 6 bbl./min & pumped into perf. from 4806-4828" W/2100# @ the rate of 6 bbl./min. Sand-fraced these perf. W/50,000 gal oil, 50,000# sand. Max. casing 2100, min. casing 1800, inj. rate 29.4 bbl./min. Flushed W/256 bbl. oil. Perf. 5-1/2" csg. from 4772 to 4782" W/a total of 40 Type E bullets. Set ret. Bridge Plug @ 4794' & fraced these perf. W/25,000 gal oil, 25,000# sand. Broke formation @ 2500. Max. csg. press. 2700, min. csg. 2400. Avj. inj. rate 27.3 bbl./min. Flushed W/300 bbl crude. Tested. Pulled bridge plug & cleaned hole to 4928. Ran 150 jts 2-3/8" tubing, set @ 4712'. Producing from all of above perf. Shabbed in & well started flowing. Completed June 21, 1956. Flowed 228.03 bbl formation oil, .45 bbl BS in 4 hrs on 3/4" choke. Chadwick T.P. 700-220 G.P. 0-20#. Gas Vol. 790,050 CFPD. GOR 577 24 hr rate 1368.16 bbl oil, Gravity 37.0 corr.

COMPANY Amerada Petroleum Corp.By W.G. Smith W.G. SmithADDRESS Box 535Title Foreman

Farmington, N.M.

