

Form 1000-1  
(June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON MATTERS

Do not use this form on proposed or completed operations on lands owned by the United States.  
Use APPLICATION FOR PERMIT TO DRILL OR COMPLETION REPORT, as appropriate.

**SUBMIT IN TRIPlicate**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
14-20-603-325

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Central Bisti Unit

8. Well Name and No.  
30

9. API Well No.  
30-045-05488

10. Field and Pool, or Exploratory Area  
Bisti Lower Gallup

11. County or Parish, State  
San Juan, New Mexico

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Central Resources, Inc.

3. Address and Telephone No.  
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-2476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL, 1980' FEL, Sec 8, T25N, R12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Central Resources, Inc. plugged the well in accordance with regulations. Production equipment was removed and the well was plugged.

December 27-29, 2000

- A. Cover top of Gallup plug to 4558' using 25 sacks cement.
- B. Cover top of Mesa Verde plug from 1932' to 1832' inside and outside the 5 1/2" casing using 47 sacks cement
- C. Set Pictured Cliffs plug from 1196' to 1096' inside and outside the 5 1/2" casing using 47 sacks cement.
- D. Place the Fruitland plug from 870' to 770' inside and outside the 5 1/2" casing using 47 sacks cement.
- E. Place the surface plug from to 348' across the surface casing shoe at 298' inside and outside the 5 1/2" casing using 120 sacks cement to cover the Ojo Alamo interval.

14. I hereby certify that the foregoing is true and correct

Signed Patty Shelton Title Production Tech. Date January 22, 2001  
Patty Shelton

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

FEB 02 2001

OFFICE