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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

00 Rio Brazos Rd., Aztec, NM 87410	REQUES	T FOR	ALL	JAAMOT	E AND AU	DALGAS				
	TO	TRANS	POF	IT OIL A	ND NATU	HAL GAO	Well AP	No.		
cealor	Production Company						30-)-045-05489		
Giant Bapier										
ddress P.O. Box 2810, Farmingt	on, New	Mexic	.0 &	37499	Other (Please explain)				
eason(s) for Filing (Check proper box)		ange in Trat		r of:						1
ew Well	Oil	Dny	Gas	Ш			Effect	ive July	1, 1990)
ecompletion				a 🗌						
shange of operator give name Hivor	n Develo	opment	Com	pany, I	P.O. Box	2810, Fa	armingt	on, N.H.	- 01422	
d address of previous operator										se No.
. DESCRIPTION OF WELL AT	ND LEAS	ell No. Po	ol Nam	e, Including	Formation		Kind of	Lease	SF 078	1
case Name Central Bisti Unit	"	64 E	3ist:	i Lower	c Gallup		Fed	ederal or Fee	SF 070	<u> </u>
							_	The E	ast	Line
ocation	. 1980	Fe	et Fron	n The _No	orth Line	and 1980	i·cc	t From the ==	<u></u>	
Unit Letter				12W		_				County
Section 7 Township	25N	R	ange	121		1179				
II. DESIGNATION OF TRANS	PODTER	OF OIL	AND	NATUP	RAL GAS			ann of this fo	em is to be see	u)
II. DESIGNATION OF TRANS Value of Authorized Transporter of Oil	CT 0	r Condensat	ic [Address (Give	address to whi	ch approved	n NM 87	499	
Giant Refining					PO Box	256, FA:	ch approved	copy of this fo	rm is to be ser	ਾਂ)
Name of Authorized Transporter of Casingly	head Gas		r Dry C	Gas	Address (Give	4990	Farming	ton. N	м 87499	L
El Paso <u>Natural Gas</u>	Company		wp.	Rgc.	Is gas actually	connected?	When	้ำ		
If well produces oil or liquids,	Unit	300. [1		i	Ves					
ive location of tanks. I this production is commingled with that for	rom any othe	r lease or po	xol, give	e commingli	ing order numb	er:				
V. COMPLETION DATA	·				1 11 11/411	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	CV)	Oil Well	0	Gas Well	I Mem Men		i	i	<u></u>	
Designate Type of Completion	- (A)	l. Ready to I	L_ Prod.		Total Depth			P.B.T.D.		
Date Spadded	Date Compi	. Roady to .				· · · · · · · · · · · · · · · · · · ·		Tubina Dan	ıdı.	
Elevations (DF, RKB, RT, GR, etc.)	Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Elevations (Dr. RRB, A1, OR, 616)							Depth Casing Shoe			
Perforations										
		TIDING	CASI	NG AND	СЕМЕНТІ	NG RECO	(D		2 1 2 1 2 CEL	ICNT
	T CA1	SING & TU	RING!	SIZE		DEPTH SET			SACKS CEN	MEINT
HOLE SIZE	CAS	SING a 10	Direc							
	-							-		
	Den 1963 D. 4	I LOW	VIII F						4 4 H 24 F	
V. TEST DATA AND REQUE	ST FOR A	LLOW A	ABLE of load	oil and mu	st be equal to o	r exceed top al	lowable for 1	his depth or be	e for full 24 ho	ows.)
V. TEST DATA AND REQUE OIL WELL (Test must be after	TECOVETY OF IC		ABLE of load	oil and mu	1.			his depth or bo	e for full 24 ho	ows.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR A		ABLE of load	oil and mu	1.			his depth or bo		ows.)
OIL WELL (Test must be after Date First New Oil Run To Tank	TECOVETY OF IC	:st	ABLE of load	oil and mu	1.	r exceed top al			c	ours.)
OIL WELL (Test must be after	Date of Te	essire	ABLE of load	oil and mu	1.		EIV	6	c	ows.)
Date First New Oil Run To Tank	Date of Te	essire	ABLE of load	oil and mu	Casing Pres		6 199	Gas mc	c	ows.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Te	essire	ABLE of load	oil and mu	Casing Pres		EIV		c	ours.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL	Date of Te Tubing Pr	essuic	ABLE of load	oil and mu	Casing Pres		6 199 ON.		c	ours.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Te	essuic	ABLE of load	oil and mu	Casing Pres Water - Bb	OIL C	6 199 ON.	O Gas MC	c	ours.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Tubing Pr Oil - Bbls	es sure		oil and mu	Casing Pres Water - Bb	OIL C	6 199 ON.		c	ours.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL	Date of Te Tubing Pr Oil - Bbls	essuic		oil and mu	Casing Pres Water - Bb	JUL OIL C enzate/MMCIT soure (Shut-in)	6 199 ON. I	O Gas MCI O Gas MCI Oravity of Choke Si	c	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- All sections of this form must be fined out for anowable on new and recompleted wens.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.