

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, ~~TCN~~, 1
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-036254-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Central Bisti Unit

8. Well Name and No.

Central Bisti Unit # ~~XX~~-62

9. API Well No.

30-045-05490

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Workover/Acidizing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Giant Exploration & Production Company rigged up on the well to repair a tubing leak. The well was worked over as follows:

- 1) Tripped out of the hole with the tubing string.
- 2) Checked for fill. Set a cast iron bridge plug at 4820' to isolate injection into the upper sets of Gallup perforations (4754'-4776', 4786'-4797'). Tested CIBP to 1000 psi, held pressure.
- 3) Acidized existing perforations with 1000 gal 15% HCl.
- 4) Installed a plastic coated injection tubing string with Arrowset 1 packer. Spotted packer fluid containing corrosion inhibitor/oxygen scavenger in the casing/tubing annulus. Set the packer at 4708'. Performed an MIT to 365 psi for 30 minutes on 03/07/96. Pressure held. Test was witnessed by Ernest Cardona of the NMOCD. Resumed routine injection operations.

14. I hereby certify that the foregoing is true and correct

Signed Paul R. Williams

Title Area Engineer

Date

MAR 26 1996

Paul R. Williams

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

MAR 28 1996

FARMINGTON DISTRICT OFFICE
BY 24

NMOCD