

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0155
Expires July 31, 1996

5. Lease Serial No. **8 NM-03625 4A**

BIA 14-20-603-323

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Central Bisti Unit

8. Well Name and No.

Central Bisti Unit WI #62

9. API Well No.

30-045-05490

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL

Sec. 9-T25N-R12W

3b. Phone No. (include area code)

505-632-3476

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources Inc plugged and abandoned the Central Bisti Unit WI #62 on Thursday, May 23, 2002.
SEE ATTACHED SHEET FOR DETAILS.

Certified Return Receipt # 7001 0320 0002 6707 2160 (BLM), 7001 0320 0002 6707 2153 (EPA) and 7001 0320 002 6707 2146 (EPA-SF)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

May 29, 2002

THIS SPACE FOR FEDERAL OR STATE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Elm Ridge Resources Inc.
Plug And Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: May 29, 2002
Field: Lower Gallup
Contractor: Triple P
Supervisor: Doug Endsley

Well Name: CBU WI #62
Internal Well No.:
Report No.: 2 through 5
Location: Sec. 9, T25N, R12W
Foreman: Tim Duggan

Work Summary:

Thursday, May 23, 2002 : MIRU Triple P Rig #12. NU BOP. Release packer. TOH -laying down 149-jts 2-3/8 plastic coated tubing with inserts. Packer in good condition. No bit and scrapper - run needed. SDON.

Friday, May 24, 2002: PU tubing. TIH w/5-1/2 CIBP set @ 4652'. EOT @ 4651'. Roll hole 111 bbl. Pump 3.6 bbl, 17 sx 2-1/4 BPM @ 300 PSI. Displace 17-1/4 bbl. TOH 16-stands. SDON

Monday, May 27, 2002: No report - Holiday

Tuesday, May 28, 2002: TIH – tag cement @ 4503'. TOH – lay down. RIH w/wireline – perf 3-shots @ 1904'. POH. TIH w/5-1/2 retainer set @ 1863'. Pressure test to 500 PSI for 5 minutes – okay – 10 minutes – bleed off to 400 PSI – wellhead leak. Casing okay. Establish rate 1 BPM @ 450 PSI. Pump 10 bbls, 47 sx Class “B”, 15.6 ppg. Displace w/4.6 bbls. TOH. RIH w/wireline – perf 3-shots @ 1164'. TIH w/5-1/2 retainer set @ 1105'. Pump 10 bbl, 47 sx Class “B” cement, 15.6 ppg. Displace w/2.1 bbl. TOH. RIH w/wireline – perf 3-shots @ 831'. POH. TIH w/5-1/2 retainer set @ 790'. Pump 10 bbls, 47 sx Class “B” cement, 15.6 ppg. Displace .5 bbls. TOH – lay down. RIH w/wireline – perf 3-shots @ 278'. POH. Pump 17 bbls, 81 sx Class “B” cement. Ran out of cement – did not circulate cement. Pump 35 bbls water to clean out cement.

Wednesday, May 29, 2002: Pump 7 bbl water to establish circulation. Pump 25.4 bbls, 121 sx Class “B” cement. Circulate cement to surface, Class “B”, 15.6 ppg. ND BOP. Rig down and move to the Carson Unit 18 #34.