

Form 9-551a
(Feb. 1951)

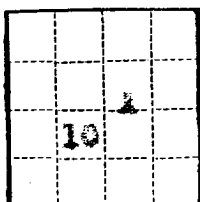
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office San Juan Co., N.M.

Lease No. 44-036-54

Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	☒
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Completion Notice	☒

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Gov't 32-10 is located 2010 ft. from N line and 1931 ft. from E line of sec. 10
32-10 (1/4 Sec. and Sec. No.) 358 (Twp.) 14 (Range) 1 (Meridian)
61st (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the ~~drill floor~~ Kelly Bushing above sea level is 2237 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 11-13-58 Ran and cemented (4920') 4 1/2", 9.5s, J-55 casing at 4930' with 150 sacks, 220 cu. ft. Portland cement treated with 45 gal. surface temperature 150°F., formation temperature 120°F. Estimated strength after 30 hours = 1300 psi. Displaced with oil.
- 11-16-58 Casing perforated with four 5" holes/ft. 4768-4800, 4866-4878 and 482-488 ft.
- 11-16-58 Made pressure survey.

(OVER)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 705 Municipal Drive

Paradeen, New Mexico

By _____

Title H. W. Chaparral
exploitation engineer

11-18-58 spotted 200 gal. and sent on perforations, and oil
fractured with 10,000 gal. crude oil, 1 1/2 gal. sand
+ 250 nylon core balls. Minimum pressure 2600 psi,
maximum pressure 2700 psi, average rate 3 1/2 bbls/day.

11-19-58 install pump and rods.

11-20-58 Pumped and recovered all loss and frac oil, 1218 bbls.
to

11-21-58

12-1-58 initial production

runned 2 1/2 hours, 175 bbls gross, 170 bbls clean,
cut 0.12, 2 1/2 hours, gas 107 MCF/D, oil 770, tr 10
CF/D, Completed 12-1-58.