

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-1449

6. If Indian, Allottee or Tribe Name
Navajo Allotted

7. If Unit or CA. Agreement Designation
Central Bisti Unit

8. Well Name and No.
Central Bisti Unit #60

9. API Well No.
30-045-05492

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other Water Injection

2. Name of Operator
Giant Exploration & Production Company

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 660' FWL, Sec.10, T25N, R12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Return to Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Giant Exploration & Production Company returned the subject well to production as follows:

- 1) Circulated hole clean to a depth of 4878' with 2-1/16" tubing.
- 2) Set a cement retainer at 2768'.
- 3) Squeezed casing leak from 2798'-2846' with 275 sks (324.5 cu.ft.) Class "B" cement.
- 4) Drilled out cement. Pressure tested casing to 500 psi for 15 minutes. Held.
- 5) Acidized existing perforations (4682'-4854') with 1000 gal 15% HCL.
- 6) Ran a 2-1/16" tubing string. Ran rods and pump.

This well had first production to the Central Bisti Unit tank battery on July 29, 1993 at 1:45 p.m.

14. I hereby certify that the foregoing is true and correct

Signed

Jeffrey R. Vaughan

Title Vice President Operations

Date AUG 04 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AUG 10 1993

FARMINGTON DISTRICT OFFICE

NMOCD