Form: 3160-5 FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 Expires: March 31, 1993 UNITED STATES 5. Lease Designation and Serial No. DEPARTMENT OF THE INTERIOR NM 036254A **BUREAU OF LAND MANAGEMENT** 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE Central Bisti Unit 1. Type of Well 8. Well Name and No. X Oil Well Gas Well Other Central Bisti Unit No. 22 2. Name of Operator 9. API Well No. Central Resources, Inc. 30-045-05493 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-63 Bisti Lower Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980' FNL, 2040' FWL, Sec 9, T25N, R12W San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF N R OTHER DATA TYPE OF SUBMISSION OF ACTION. Abandonme Change of Plans X Notice of Intent Recompletion New Construction Non-Routine Fracturing Plugging Back Subsequent Report Casing Repair Water Shut-Off Altering Casing Conversion to Injection Final Abandonment Notice Other Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval. Proposed procedure: a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations. b. Spot a cement plug through tubing from 4550' - 4660' to cover Gallup top @ 4660'. c. Perforate and squeeze cement from 1850' - 1945' to cover the Mesaverde top @ 1945' inside and outside the casing. d. Perforate and squeeze cement from 950' - 1080' to cover the Pictured Cliffs top @ 1080' inside and outside the casing. e. Perforate and squeeze cement from 650' - 748' to cover the Frutiland top @ 748' inside and outside the casing.

- f. Perforate and squeeze cement from 75'-150' to cover the surface casing shoe inside and outside the production casing.
- g. Perforate and squeeze cement from surface to 50' inside and outside the production casing.
- h. Cut wellhead and install dry hole marker. Clear and remediate location.

I hereby artify that the foregoing is true and correct gned Rodney I Seale	Title District Manager	Date 2	February 14, 2000
(This space for Federal or State office use) proved by Conditions of approval, if any:	Title	Date	MAR 2 3 2000

\*See Instruction on Reverse Side

## CENTRAL RESOURCES, INC.

