NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

						.Farmington,	New Hearless	***************************************	11-5-58 (Date)
E AR	E HERI	EBY RI	EQUESTI	NG AN ALLO	OWABLE FOR	A WELL KN	OWN AS:		•
			-				22-11 in	SE 1	4 NW 1/4
	(Compan	y or Ope	rator)		(Lease)	·	·	•	, .,
Unit	Letter	, Sec.	.11	, Т25Ж	, R .12W	, NMPM.,	Bisti	••••	Pool
S	an Ju	en.		County. Dr	ate Spudded	10-13-58	Date Drilling	Completed	10-20-58
			ocation:	Claumation 4			Depth5060		
					Pay 1918	Name o	of Prod. Form.	Gallup	
D	C	B	A	PRODUCING IN	NTERVAL -				
				Perforations	s 1:918-1:950	1984-1998	5002-5012		
E	F	G.	H			Depth	Shoe_ 5053	Depth Tubing	l.ol.k
	I				•			tubing	4504
L	K	J	I	OIL WELL TES					Choke
i							bbls water i		
M	N	0	P				recovery of volu	·	Choke
•	41		•	load oil use	ed): 211 bb	ls,oil, <u>0.2</u>	_bbls water in _	hrs,	min. Size 2
			<u> </u>	GAS WELL TES	<u>sī</u> -				
				_ Natural Prod	d. Test:	MCF/Da	y; Hours flowed _	Choke	Si ze
ubing ,	Casing	and Come	nting Recor	rd Method of Te	esting (pitot, b	ack pressure, etc):		·
Size		Feet	Sax	Test After /	Acid or Fracture	Treatment:	MC	F/Day; Hours	flowed
-5/8		.07	100	Choke Size_	Method	of Testing:			
	-	21	100	 ====		(6)	materials used, s	und an anid	uston oil and
1-1/2	× 50	53	150						
				l Casing	Tubing	Date first	new 10 27 5		#/gal. sand
-3/8	<u>* 49</u>	—					tanks 10-31-58	<u> </u>	/ Bezo Della
				I .		rners Pipeli			
			· · · · · · · · · · · · · · · · · · ·	→ Gas Transpor	rter	·			,
emarks	3:	•••••	••				••••••		
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