P.O. Box 1980, Hobbs, NM 88241-1980

District II

P.O. Drawer DD, Artesia, NM 88211-0719

District III

Revised 2-10-1994

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Submit	to	appropriate	District	Office
			5	Copies

1000 Rio Brazos, Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Network of National Address Central Resources, Inc. 1775 Sherman St. Suite 2500 Denver, CO 80203 APP Number Pool Name Pool Name Pool Name Pool Code CH as of 9/1/96 Property Code OS890 OS890 Property Code OS890 OS890 Property Code OS	Box 2088,	Santa Fe	, NM 8	87504-208	38												Amended Re	
Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver, CO 80203 API humber Sport Sherman St. Suite 2600 Denver, CO 80203 API humber Sport Sherman St. Suite 2600 Denver, CO 80203 API humber Sport Sherman St. Suite 2600 Denver, CO 80203 API humber Sport Sherman St. Suite 2600 Denver, CO 80203 API humber Sport Sherman St. Suite 2600 Denver, CO 80203 API humber Sport Sherman St. Suite 2600 Denver, CO 80203 API humber Sport Sherman St. Suite 2600 Denver, CO 80203 Denv	•]	REQ	UEST	FOI	R ALLOV	VABL	E ANI	D AUTH	OI	RIZATIO	ON '	TO TR	AN	SPO	RT	runonaca m	
Produced Water Oil and Gas Transporters Signore Oil and Gas Transporters Oil and Gas Transporters For produced Water For produced Water Oil and Gas Transporters For produced Water Oil and Gas Transporters For produced Water For produced Wate											·							
Deriver, CO 80203 APR Number APR												ĺ		C	0039	39		
API Number October 100 Character 100 Charact							Reason for Filing Code											
30.045.05495 Property Lose Property Lose Property Lose Property Name Property Name CENTRAL BISTI UNIT Surface Location Float Socion Power Name Socion Socion Power Name Property Name Socion Power Name Socion Power Name Power Name Socion Power Name Powe	APIN													6				
Projective Case Control Central Bist Unit Un	1 001							1 doi Code										
Surface Location From the Section Township Fange Lot Mr. Feet from the Section 1980/R SAN JUA Bottom Hole Location First Section Township Fange Lot Mr. Feet from the Section 1980/R SAN JUA Bottom Hole Location First Section Township Fange Lot Mr. Feet from the North/South Line Feet from the Leatweet Line County 1980/R SAN JUA 1980/R SAN JUA 1980/R SAN JUA Code Frontucing Method Code Gas Somrection Date C-129 Fermit Number C-120 Effective Data 1980/R SAN JUA Code Frontucing Method Code Gas Somrection Date C-129 Fermit Number C-120 Effective Data 1980/R SAN JUA Code Frontucing Method Code Gas Somrection Date C-129 Fermit Number C-120 Effective Data 1980/R SAN JUA Code Frontucing Method Code Gas Somrection Date C-129 Fermit Number C-120 Effective Data 1980/R SAN JUA Code Frontucing Method Code Gas Somrection Date C-120 Fermit Number C-120 Effective Data 1980/R SAN JUA Code Frontucing Method Code Gas Somrection Date C-120 Fermit Number C-120 Effective Data C			·			BISTILLOV	VER GA											
Surface Location Frost Open Section Township Range Lot lds. Feet from the North/South Line Feet from the Seat/West Line County SAN JUA Bottom Hole Location Float Section Township Range Lot lds. Feet from the North/South Line Feet from the East/West Line County SAN JUA Bottom Hole Location Float Section Township Range Lot lds. Feet from the North/South Line Feet from the East/West Line County SAN JUA Bottom Hole Location							•	Derty Name										
Bottom Hole Location If you have been been been been been been been be	. Sur	face Lo	ocatio	on											01			
Bottom Hole Location Feeton Township Range O3 25N 12W 1980/N 1980/E SAN JUA Bottom Hole Location Feeton Township Range O3 25N 12W 1980/N 1980/E SAN JUA Code Producing Martinot Code Gas connection Date C-129 Ferrat Number C-129 Effective Date C-129 Egiptation Date Code Producing Martinot Code Gas connection Date C-129 Ferrat Number C-129 Effective Date C-129 Egiptation Date Oil and Gas Transporters Oil and Gas Transporters Name and Address 9018 Giant Industries, Inc. 0999410 0 Produced Water Pod ULSTR Location and Description Produced Water Pod Denver, CO 80203 Produced Water Pod Denver, CO 80203 Produced Water Pod ULSTR Location and Description Produced Water Pod Denver, CO 80203 Well Completion Data Spud Date Ready Date To PBTD Perforations Well Test Data Date New Oil Gas Delivery Date Test Date Test Langth Top, Pressure Cag. Pressure Well Test Data Date New Oil Gas Delivery Date Test Date Test Langth Top, Pressure Cag. Pressure Well Test Data Date New Oil Gas Delivery Date Test Date Test Date Supplied Bates Constity that the rules of the Oil Conservation Division Name Dates Constity that the rules of the Oil Conservation Division Approved Date: Number of Supplied Dates Supplied Supplied Supplied Bates Conservation Division Approved Date: Supplied Bates Supplied Supp	l or lot				p	Range	T 10	nt lds	Feet from	the	Marth/Sauth	Lina	Fact for	T	- · · ·		_	
Return Hole Location Feet to the NorthSouth Line Feet from the NorthSouth Line Feet from the EastWest Line Country 1980/N 1980/N 1980/E SAN JUA 1	i .	09	Long Long					, t 100,				Lille	1223					
O9 25N 12W 1980/N 1980/E SAN JUNE SAN J	Bot	tom H	ole L	ocation	1				1000		<u> </u>		1300	3/L			BAN JUAN	
Og 25N 12W 1980/N 1980/E SAN JUA Code Preducing Method Code Gas connection Date C-129 Firence Number C-129 Effective Date C-129 Expiration Date Oil and Gas Transporters Oil and Gas Transporters Signific Industries, Inc. Og99410 0 Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver, CO 80203 Produced Water POD ULSTR Location and Description POD ULSTR Location and Descript	i or lot	Section		Townshi	р	Range	Lo	t lds.	Feet from	the	North/South	Line I	Feet from t	the	East/V	Vest Line	County	
Code Producing Mathod Code Gas connection Date C-129 Permit Number C-129 Effective Date C-128 Expiration Date Oil and Gas Transporters Seporters Transporters Name and Address FOD O/G POD ULSTR Location and Description O999410 O Seporter Note of Seporters Name and Description O999430 G Produced Water FOD Denver, CO 80203 POD ULSTR Location and Description Produced Water FOD Denver, CO 80203 POD ULSTR Location and Description Perforations Well Completion Data Spud Date Ready Date TD Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Cig. Pressure Choke Size Oil Water Gas AOF Test Method Well Test Data Date New Oil Gas Delivery Date Test Date Gas AOF Test Method OR/GIA Delivery Date Test Date Test Length Separation prival and complete to the best of my leading and bearing prival bearing prival and complete to the best of my leading and bearing prival and complete to the best of my leading and bearing prival and complete to the best of my leading and bearing prival and complete to the best of my leading and bearing prival bearin	i	09		25N		12W			1980	/N			1980	D/E			SAN JUAN	
Oil and Gas Transporters Gas Popular Po	se. Code	Producir	ng Meth	od Code		Gas connect	ion Date		C-129 Perr	nit N	lumber	C-12	29 Effectiv	e Dati	В		· · · · · · · · · · · · · · · · · · ·	
Pop Old Pop USTR Location Pop Pop USTR Location Pop USTR Location Pop Pop USTR Location Pop	F																	
Giant Industries, Inc. O999410 O999410 OPPODULSTR Location and Description Produced Water POD POD ULSTR Location and Description Perforations Well Completion Data Spud Date Ready Date TO PETD Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Date Test Method They certify that the rules of the Oil Conservation Division have been complied dedge and boiler. Choke Size Oil Water Gas AOF Test Method OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: Supervisor District #3 Approval Date: OR/30/96 Finance OUT 2.1 1996	ansporters	and G	as 1					T	POD		vg		POD III S	TD I				
Oggg410 Oggg430 G Produced Water Pob gas50 Well Completion Data Spud Date Ready Date To Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tog. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method by certify that the information given above is true and complete to the best of my degree and belief. Oli CONSERVATION DIVISION Approved by: Supervisor District #3 Engineering Technician O8/30/96 Pinos O8/30/96 Pinos O8/30/96 Pinos OCT 2 1 1996 is a change of Decision, fill in the OGRIP number and name of the previous operator	OGRID		and Address										AUD OLS IN Location and Description					
Produced Water POD POD ULSTR Location and Description 99450 Well Completion Data Spud Date Ready Date TD PBTD Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method whether certify that the rules of the Oil Conservation Division have been compiled to the best of my delege and belief. OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Pane 303-830-0100 UCT 2 1 1996 is a s change of Derator, fill in the Offilip number and name of the previous operator	09018	Gia	ant In	dustries	s, Ind	C.		0999	410		,							
Produced Water POD POD ULSTR Location and Description 99450 Well Completion Data Spud Date Ready Date TD PBTD Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method whether certify that the rules of the Oil Conservation Division have been compiled to the best of my delege and belief. OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Pane 303-830-0100 UCT 2 1 1996 is a s change of Derator, fill in the Offilip number and name of the previous operator																		
Produced Water POD POD ULSTR Location and Description 99450 Well Completion Data Spud Date Ready Date TD PBTD Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method why certify that the rules of the Oil Conservation Division have been compiled ledge and belief. OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Pane 303-830-0100 UCT 2 1 1996 is a s change of Derator, 181 in the OGRIP number and name of the previous operator	03939	Ce	entral	Resour	ces,	Inc.		0000	1430									
Produced Water POD POD ULSTR Location and Description 99450 Well Completion Data Spud Date Ready Date TD PBTD Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Cag. Pressure Choke Size Oil Water Gas AOF Test Method Procently that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my refedge and belief. Oil CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Phone 303-830-0100 OCT 2.1 1396 is a change of Spirator, fill in the OGRIP number and name of the previous operator					St. Suite 2600			0333	1430		3							
POD ULSTR Location and Description Well Completion Data Spud Date Ready Date TD PBTD Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Discovery of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my dedge and belief. Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Sis a change of Depth Set Sacks Cement To PBTD Perforations Page 1 Page 1 Page 2 Page 3 Page 3 Page 4 Page		De	nver,	CO 802	203										·			
POD ULSTR Location and Description Well Completion Data Spud Date Ready Date TD PBTD Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Discovery of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my dedge and belief. Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Sis a change of Depth Set Sacks Cement To PBTD Perforations Page 1 Page 1 Page 2 Page 3 Page 3 Page 4 Page																		
POD ULSTR Location and Description Well Completion Data Spud Date Ready Date TD PBTD Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Discovery of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my dedge and belief. Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Sis a change of Depth Set Sacks Cement To PBTD Perforations Page 1 Page 1 Page 2 Page 3 Page 3 Page 4 Page																		
POD ULSTR Location and Description Well Completion Data Spud Date Ready Date TD PBTD Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Discovery of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my dedge and belief. Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Sis a change of Depth Set Sacks Cement To PBTD Perforations Page 1 Page 1 Page 2 Page 3 Page 3 Page 4 Page													· · · · · · · · · · · · · · · · · · ·					
POD ULSTR Location and Description Well Completion Data Spud Date Ready Date TD PBTD Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Discovery of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my dedge and belief. Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Sis a change of Depth Set Sacks Cement To PBTD Perforations Page 1 Page 1 Page 2 Page 3 Page 3 Page 4 Page																		
POD ULSTR Location and Description Well Completion Data Spud Date Ready Date TD PBTD Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Discovery of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my dedge and belief. Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Sis a change of Depth Set Sacks Cement To PBTD Perforations Page 1 Page 1 Page 2 Page 3 Page 3 Page 4 Page	7. Pro	duced	Wat	er									 			-		
Well Completion Data Spud Date Ready Date TD PBTD Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method which certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my delayer and belief. OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Phone 303-830-0100 OCT 2 1 1996 s is a change of Oberator, fill in the OGRID number and name of the previous operator									POD ULSTR	Loc	ation and De	escripti	on			· · · · · · · · · · · · · · · · · · ·		
Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Seby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my dedge and belief. OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Phone 303-830-0100 OCT 2 1 1996 sis a change of Operator, fill in the OGRIII number and name of the previous operator	999450					·												
Hole Size Casing & Tubing Size Depth Set Sacks Cement Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method abov certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my diedge and belief. OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Phone 303-830-0100 OCT 2 1 1996 si s a change of Operator, fill in the OGRID number and name of the previous operator			pleti															
Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method eby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Phone 303-830-0100 OCT 21 1996 s is a change of Operator, fill in the OGRIP number and name of the previous operator	Spud	Date			Ready	Date		T	D			PBTD		Perforations		ons		
Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Phone Below Certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Phone 303-830-0100 OCT 21 1996 Sis a change of Operator, fill in the OGRIP number and name of the previous operator		Hole Size	1			Casing & Tul	bina Size				Denth Set				S-2	aka Cama		
Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Party certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: O8/30/96 Phone 303-830-0100 OCT 2.1 1996 s is a change of Operator, fill in the OGRIP number and name of the previous operator								·								CKS Cellie		
Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Party certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: O8/30/96 Phone 303-830-0100 OCT 2.1 1996 s is a change of Operator, fill in the OGRIP number and name of the previous operator															 -			
Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Party certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: O8/30/96 Phone 303-830-0100 OCT 2.1 1996 s is a change of Operator, fill in the OGRIP number and name of the previous operator																 		
Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Party certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: O8/30/96 Phone 303-830-0100 OCT 2.1 1996 s is a change of Operator, fill in the OGRIP number and name of the previous operator		············		-					 -						 -			
Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Party certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: O8/30/96 Phone 303-830-0100 OCT 2.1 1996 s is a change of Operator, fill in the OGRIP number and name of the previous operator	T 337	- U (T)	4 TD 4								-							
Choke Size Oil Water Gas AOF Test Method OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: O8/30/96 Phone 303-830-0100 Sis a change of Operator, fill in the OGRIP number and name of the previous operator					v Date	Tool	. Data		T4 '		+h T		FL					
abov certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my diedge and belief. OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Engineering Technician O8/30/96 Phone 303-830-0100 S is a change of Operator, fill in the OGRID number and name of the previous operator	das		_55 2511761	rest Date			lest Length		ui	Tbg. Press		ure Csg.		ressure				
and that the information given above is true and complete to the best of my livedge and belief. OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: O8/30/96 Phone 303-830-0100 S is a change of Operator, fill in the OGRIP number and name of the previous operator	Choke Siz	ze	 	Oil		,	Water		Ga	35			AOF			Test N	Method	
and that the information given above is true and complete to the best of my livedge and belief. OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: O8/30/96 Phone 303-830-0100 S is a change of Operator, fill in the OGRIP number and name of the previous operator												-:-						
Approved by: Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: O8/30/96 Phone 303-830-0100 S is a change of Oberator, fill in the OGRIA number and name of the previous operator	n and that ti	ne informa	ules of ition giv	the Oil Cor en above i	s true	tion Division ha and complete t	ve been o to the bes	complied at of my		_	и сом	יש הפויםן	X7 A PENE	OP!		1010-	т	
Engineering Technician O8/30/96 Sis a change of Operator, fill in the OGRIP number and name of the previous operator	32 0110	1							1	U	IL CON	15EF	(VATI	UN	אומ	1210N	٧	
Engineering Technician O8/30/96 Sis a change of Operator, fill in the OGRIP number and name of the previous operator	nature:	Ren	1 -	11/10	in	ines			Approved by	y: 		_	7-7	€.				
Engineering Technician O8/30/96 Phone 303-830-0100 S is a change of operator, fill in the OGRID number and name of the previous operator	nter Name: Irene N					7			Title:		SUP	ERV		•		T #3		
08/30/96 Phone 303-830-0100 OCT 2 1 1996 s is a change of operator, fill in the OGRID number and name of the previous operator	le: Enaine	erina T	Techr	nician					Approval Da	te:								
s is a change of Operator, fill in the OGRID number and name of the previous operator	te	-	33,11		Phon	ู้สู่ประหลับ	-0100		 			0	CT 2	I 19	96			
			rator, fi	II in the O	SRI p n				perator									
10/30/30 Production in the second of the sec	N TO W	o(()	M	\sim	, Ua	ا د ها	Diane	G. Jar	amillo	Pr	oduction	n/Red	gulatory	∠ M:	ลทลด	er f	08/30/96	
Previous Operator Signature Printed Name: Title: Date:		Previous	Operati	or Signatur	re									,	<u></u>			