

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Gle Na Nup Pah

7. UNIT AGREEMENT NAME

Central Bisti Unit

8. FARM OR LEASE NAME

CBU Tract No. 16

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

10-25N-12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P. O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1880' FNL, 1980' FWL

Section 10-25N-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6232' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*Subsequent Report of Casing Repair

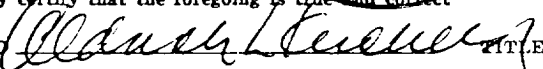
GLE - 6223' DF - 6232' 5 1/2" 15.5# J-55 @ 4991'

Lower Gallup producing perms @ 4802'-4903'

Rig up Big "A" Well Service 11-11-76. Pull rods, pump, tubing and AD-1 packer. Trip in with bit and scraper. Run McCullough Casing Inspection Log 4822' to 200'. Set Baker Model P-1 CIBP on wireline @ 4640'. Go in hole with packer. Pressure test CIBP to 1000 psi. Confirmed casing holes @ 3604' and 3464'. Rig up Dowell. Cement squeezed casing with 150 sacks cement to 1000 psi. Drilled out cement. Casing held 1000 psi. Drilled out CIBP and acidized Lower Gallup perforations with 1000 gallons acid. Swabbed back acid and hung well on pump. Well tested 19 BOPD, 0 BWPD and 308 GOR on 11-24-76.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Petroleum Engineer

DATE

12/10/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side