

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FNL, 1980 FWL, Sec. 10, T25N, R12W

5. Lease Designation and Serial No.

714-20-603-1449

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

Central Bisti Unit

8. Well Name and No.

CBU Well No. 24

9. API Well No.

30-045-05498

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see Attachment "A".

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NOV 2 1992  
OIL CON. DIV  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John C. Corbett Title Vice President

Date OCT 1 8 1992

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

APPROVED  
AS AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side  
NM000

OCT 30 1992  
AREA MANAGER

RECEIVED  
Giant Exploration & Production Company  
Central Bisti Unit Well No. 24  
Attachment "A"

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019 FARMINGTON, N.M.

Giant Exploration & Production Co. plans to plug and abandon the above location as follows:

1. Move on location. Circulate wellbore through 2-3/8" tubing string.
2. Spot 70 sacks (82.6 cuft) Class "B" cement across Lower Gallup perforations from 4870' to 4924' and the top of the Gallup formation (4690'). Top of plug will be 4640'.
3. Perforate 2 squeeze holes at 1542'.
4. Pump 225 sacks (265.5 cuft) cement into the perforations to cover the tops of the Mesa Verde, Pictured Cliffs, and the Fruitland formations from 1542' to 830'.
5. Spot a 20 sack (23.6 cuft) cement plug to cover the top of the Mesa Verde formation from 1542' to 1442'.
6. Spot a 20 sack (23.6 cuft) cement plug to cover the top of the Pictured Cliffs formation from 1170' to 1070'.
7. Spot a 20 sack (23.6 cuft) cement plug to cover the top of the Fruitland formation from 930' to 830'.
8. Perforate 2 squeeze holes at 380' to allow coverage of the Ojo Alamo formation from 380' to 155'.
9. Pump 245 sack (289.1 cuft) cement plug to allow coverage of the surface casing shoe from 380' to surface. Pressure displace 180 sacks (212.4 cuft) into the perforations at 380'. Leave 65 sacks (76.7 cuft) of cement in the casing, leaving both the inside and outside of the casing full of cement.
10. Cut off the wellhead and install the dry hole marker.