

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS
2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY
3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M  
1514' FNL, 1336' FWL, Sec. 11, T-25-N, R-8-W, NMPM
5. Lease Number  
NM-04224
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
Quitau #2
9. API Well No.  
30-045-05500
10. Field and Pool  
Ballard Pictured Cliffs
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- |                                                      |                                                         |                                                  |
|------------------------------------------------------|---------------------------------------------------------|--------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                    | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                   | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back                  | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                      | <input type="checkbox"/> Casing Repair                  | <input type="checkbox"/> Water Shut off          |
|                                                      | <input type="checkbox"/> Altering Casing                | <input type="checkbox"/> Conversion to Injection |
|                                                      | <input checked="" type="checkbox"/> Other - Restimulate |                                                  |

13. Describe Proposed or Completed Operations

It is intended to restimulate the subject well in the following manner:

NU BOP. TOOH w/1" tubing. Drill open hole to 2750'. Run open hole logs. Run 3 1/2" casing to new total depth and cement to surface. Perforate, acidize and foam fracture treat Pictured Cliffs. Clean out. Rerun tubing. Return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed *Regulatory Administrator* (KKKPC) Title Regulatory Administrator Date 11/4/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any: \_\_\_\_\_

**APPROVED**

NOV 06 1996

**DISTRICT MANAGER**

AMOCO

Lat: 36-25-3      Long: 107-39-19

**TD:** 2717'  
**PBTD:** 2717'

**DP #:** 50904A  
**Lease:** (Fed) NM 4893-300  
**GWl:** 100%  
**NRI:** 82%  
**Prop#:** 012658200

**GWI:** 100%

**NRI: 82%**

**Prop#: 012658200**

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
12-1/4"	8-5/8"	23# J-55	112'	75 sx.	Circ Cmt
e7-7/8"	5-1/2"	15.5# J-55	2649'	100 sx.	2060' @ 75% Eff.
e4-3/4"	OH		2649'-2717'		

<u>Tbg. Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u># Joints</u>
1"	1.7#	2710'	128

Ojo Alamo:	1984'	Estimated
Kirtland Shale:	2089'	Estimated
Fruitland:	2460'	Estimated
Pictured Cliffs:	2655'	Estimated

**Stimulation:** SOH w/ 140 qts SNG

**Production History:** 8/96 PC capacity: 3 MCF/D. 8/96 PC cum: 1,476 MMCF.

**Pipeline:** EPNG

# Quitau #2

Section 11F, T-25-N, R-8-W  
San Juan County, NM

## BALLARD PICTURED CLIFFS WELLBORE SCHEMATIC

