District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District (I P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION							☐ AMMENDED REPORT			
1.	REC	QUEST FOR	ALLOWA	ABLE AND A	AUTHORIZA	ATION TO		ORT OGRID Number		
Burlington Resources Oil & Gas							14538			
PO Box 4289 Farmington, NM 87499							¹ Reason for Filing Code			
							co - 7/11/96			
'API Number 30-045-5501 BASIN DA					'Pool Name DAKOTA (PRORATED GAS)		° Pool Code 71599			
⁷ Property Code				* Property Name			⁵ Well Number			
007139				HUERFANO UNIT			#142			
II. 16 Surfa	ice Locati				<u> </u>					
UI or lot no. G	Section 7	Township 025N	Range 009W	Lot.Idn	Feet from the 1843	North/South Line	Feet from the 1520	East/West Line E	County SAN JUAN	
11 Bottom							1020		DIEV COIEV	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
¹² Lse Code	<u> </u>	13 Producing Method Co	ode 14 Gas	Connection Date	" C-129 Permit	Number 10 (C-129 Effective Da	nte '' C-129 I	Expiration Date	
									onputation Bate	
III. Oil and										
18 Transporter 19 Transporter 1 OGRID and Address			Address	ss			21 O/G 22 POD ULSTR Location and Description			
P.O. BO		P.O. BOX 1492	ASO FIELD SERVICES BOX 1492 ASC, TX 79978				G	G-07-T025N-R009W		
90	18	Giant Industr		1.45	6310		0	G 07 m00	EN BOOK	
3010			5764 US Hwy 64 Farmington, NM 87401		1456310		0	G-07-T025N-R009W		
						-				
IV. Produ	ced Wate					34 POD III	CER I			
		²³ POD				²⁴ POD UL	STR Location and	Description		
V. Well Co		²³ POD 1 Data	dy Date	27	TD				vations	
V. Well Co	ompletion d Date	²³ POD	dy Date	27	ТБ		STR Location and	Description 29 Perfo	orations	
V. Well Co	ompletion	²³ POD	dy Date							
V. Well Co	ompletion d Date	²³ POD				28 p		29 Perfo		
V. Well Co	ompletion d Date	²³ POD				28 p		29 Perfo		
V. Well Co	ompletion d Date	²³ POD				28 p		29 Perfo		
V. Well Co	ompletion d Date	²³ POD				28 p		29 Perfo		
V. Well Co	ompletion d Date	²³ POD				28 p		29 Perfo		
V. Well Co	ompletion d Date Hole Size	1 Data	31 Casing & T	ubing Size	32	ze p	BTD	29 Perfo		
V. Well Co	ompletion d Date Hole Size	²³ POD		ubing Size		ze p		29 Perfo	nent	
V. Well Co	ompletion d Date Hole Size	1 Data	31 Casing & T	Tubing Size Date	32	ze p	BTD bg. Pressure	28 Perfo	essure	
VI. Well T VI. Well T Date New Oil VI. Choke Size	ompletion d Date Hole Size	23 POD 1 Data 20 Rea 20 Rea 31 Gas Delivery Date	31 Casing & T	Date	37 Test Length 43 Gas	Depth Set	bg. Pressure	35 Csg. Pre 45 Test Met	essure	
VI. Well T VI. Well T Date New Oil Choke Size	ompletion d Date Hole Size Cest Data y that the rules e information s	23 POD 1 Data 20 Rea 20 Rea	36 Test 42 Water	Date	37 Test Length 43 Gas	Depth Set	BTD bg. Pressure	35 Csg. Pre 45 Test Met	essure	
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V. Well Co 2º Spuce 2º Spuce 2º Spuce 2º Spuce 3º VI. Well T 4º Date New Oil 4º Choke Size 5º Thereby certiff with and that the knowledge and be knowledge	rest Data Yest Data	POD 1 Data 2º Rea 2º Rea 3º Gas Delivery Date 3º Oil 5 of the Oil Conserva given above is true and an	36 Test 42 Water tion Division had complete to to the state of the s	Date r ave been complied he best of my	37 Test Length 49 Gas C Approved by: Title: Approved Date:	Depth Set 3s T 4 A DIL CONS Frank T. (District S	bg. Pressure OF ERVATION Chavez upervisor	35 Csg. Pre 45 Test Met	essure	