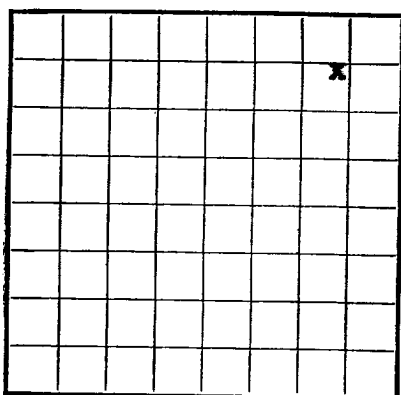




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **NW 04226**
LEASE OR PERMIT TO PROSPECT **Quitzau**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **BENSON-MONTIN** Address **1501 REPUBLIC BUILDING, OKLAHOMA CITY**
Lessor or Tract **QUITZAU** Field **BALLARD** State **NEW MEXICO**
Well No. **6** Sec. **10** T. **25N** R. **8W** Meridian **N.M.P.M.** County **SAN JUAN**
Location **807** ft. **N.** of **N.** Line and **670** ft. **E.** of **E.** Line of **SEC. 10** Elevation **6658**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **[Signature]**
Date **January 7th, 1956** Title **Field Superintendent**The summary on this page is for the condition of the well at above date.
Commenced drilling **October 12**, 19 **55** Finished drilling **December 23**, 19 **55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2289** to **2369 (G)** No. 4, from _____
No. 2, from _____ to _____ No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24*	8	J-55	90	Texas Pattern	-	-	-	Surface
5-1/2"	14*	8	J-55	755	Texas Pattern	-	-	-	Production
HISTORY OF OIL OR GAS SANDS									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	99	80	Pump & Plug		
5-1/2"	2295	100	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from **Surface** feet to **2369** feet, and from _____ feet to _____ feet
Cable tools were used **from 10 complete** feet to _____ feet, and from _____ feet to _____ feet

Run Tubing

December 24th, 19 **55**

DATES

Potential Test

Put to producing **January 6th**, 19 **56**

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **9,350,000** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **588 (shot in 13 days)**

EMPLOYEES

Benson-Montin-Greer, Driller
Drilling Corp., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2276	2276	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2276	2285	9	Coal
2285	2289	4	Shale
2289	2369	80	Pictured Cliffs Sand

