



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. Box 965
Farmington, New Mexico

March 22, 1956

The British-American Oil Producing Company
P. O. Box 180
Denver 1, Colorado

Re: Santa Fe 078155

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated March 20, 1956 covering your well No. 2 Marya in NE $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 12, T. 25 N., R. 13 W., N. M. P. M., San Juan County, New Mexico, Farmington Prospect.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

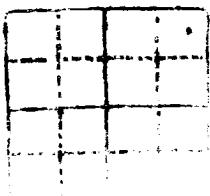
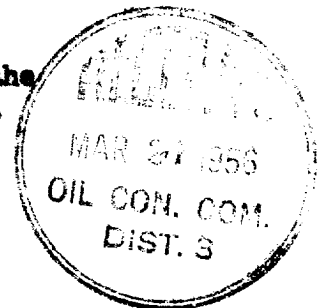
1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
2. Furnish copies of all logs.

Very truly yours,

(Orig Sgd) P. T. McGrath

P. T. McGrath
District Engineer

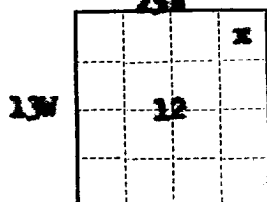
PTMcGrath:ac



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



44



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Santa FeLease No. 078155

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 20, 1956

Well No. 2 is located 660 ft. from N line and 660 ft. from E line of sec. 12G NE NE Sec. 12 25N 13W New Mexico P.M.
(Range and Sec. No.) (Twp.) (Range) (Meridian)Farmington Prospect San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is 6256 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill & test subject well to the Dakota S.S. Surface Casing: 9-5/8" OD Arnee to be set at approx. 210' KB & cemented with 160 sac & circulated to surface. WOC 24 hrs. Production Casing: 5 1/2" OD 15.5#, J-55 casing to be set thru the lowest producing zone. Use centralizers & rotating type scratchers thru the Dakota & thru the Gallup & cement with 400 sac with 3% gel. Coring: Core 100' of Gallup SS. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail 1000' above TD. Laterolog & Microlog same as Detail RS. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 500'; thereafter at 250' intervals. Depth Measurements: S.M. of drill pipe at approx. 150' above the Mameos, prior to DST, and at TD. Samples: Collect 10' samples from 1000' to TD. Completion Program: Whenever practicable, completion will be with rotary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE BRITISH-AMERICAN OIL PRODUCING COMPANYAddress P. O. Box 180
Denver 1, ColoradoOriginal Signed
By Thomas M. HoganTitle District Superintendent

1. *How do you think about the current situation of the Chinese economy?*

NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date _____

Operator British American Oil Producing Company Lease _____

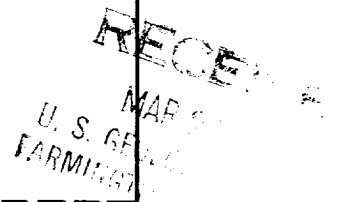
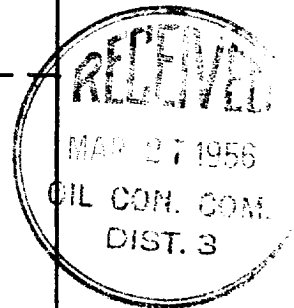
Well No. Marye #2 Section 12 Township 25 North Range 13 West NMPM

Located 660 Feet From North Line, 660 Feet From East Line,

San Juan County, New Mexico. G. L. Elevation 6256

Name of Producing Formation _____ Pool _____ Dedicated Acreage _____

(Note: All distances must be from outer boundaries of Section)



NOTE

This section of form is to be used for gas wells only.



SCALE: 1" = 1000'

1. Is this Well a Dual Comp. ? Yes ___ No ___.
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes ___ No ___.

Name _____
Position _____
Representing _____
Address _____

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed March 20, 1956
Ernest V. Cookshaw
Registered Professional Engineer and/or
Land Surveyor FOUR STATES OIL FIELD SURVEYS
FARMINGTON, NEW MEXICO