

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) To Sandfrac		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Denver, Colorado **November 20, 1958**
(Place) (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....
The British-American Oil Producing Company **Marve** Well No. **2** in **A**
(Company or Operator) (Unit)
NE $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **12**, T. **25N**, R. **13W**, NMPM., **Bisti-Gallup** Pool
(40-acre Subdivision) **San Juan** County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to pull rods, pump and tubing, clean out to 4970' PBD, set bridge plug at 4919'. Sandfrac with 30,000# sand and 1,500# FL-2 (HOWCO Fluid Loss Additive) in 30,000 gallons lease crude using 50 nylon core balls after 10,000 gallons and 50 nylon core balls after 20,000 gallons. Swab Test. Drill out bridge plug, clean out to PBD and place on Production.

APPROVED
NOV 24 1958

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By **Original Signed Emery C. Arnold**
Title **Supervisor Dist. # 3**



The British-American Oil Producing Company
Company or Operator
Original Signed By:
By **Thomas M. Hogan**
Position **District Superintendent**
Send Communications regarding well to:

Name **The British-American Oil Producing Company**
Address **Box 180, Denver 1, Colorado**

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 3		
DISTRIBUTION		
	NO. FURNISHED	
Operator	/	
Santa Fe	/	
Production Office		
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓

			X
	12		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe

Lease No. 078155

Unit RECEIVED

NOV 21 1958

U. S. GEOLOGICAL SURVEY
SANTA FE, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

To Sandfron

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 20, 1958

Well No. 2 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 12

0 - NE, NE Section 12 25N 13W 141 PM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Santi-Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6256 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to pull rods, pump and tubing, clean out to 4970' PED, set bridge plug at 4919'. Sandfron with 30,000' sand and 1,500' FL-2 (HOWCO Fluid Loss Additive) in 30,000 gallons loose grade using 50 nylon core balls after 10,000 gallons and 50 nylon core balls after 20,000 gallons. Seab test. Drill out bridge plug, clean out to PED and place on production.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Company

Address Box 180

Denver 1,

Colorado

Original Signed By:
Thomas M. Hogan

By _____

Title District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

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NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) To Sandfrac	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Denver, Colorado
(Place)

December 4, 1958
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the The British-American Oil

Producing Company

(Company or Operator)

Marys

Lessee

Well No. 2 in 4

(Unit)

NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 12

(40-acre Subdivision)

, T. 25N

, R. 13W

NMPM,

Bisti-Gallup

Pool

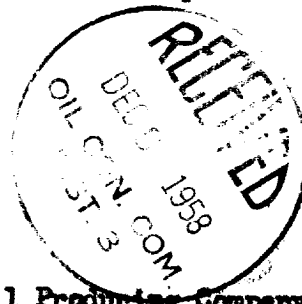
San Juan

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

CORRECTED REPORT

It is proposed to pull rods, pump and tubing, clean out to 4970' FBD, set bridge plug at 4878'. Sandfrac with 30,000# sand and 1,500# FL-2 (HOWOO Fluid Loss Additive) in 30,000 gallons lease crude using 50 nylon core balls after 10,000 gallons and 50 nylon core balls after 20,000 gallons. Swab test. Drill out bridge plug, clean out to FBD and place on production.



Approved DEC 3 1958, 19
Except as follows:

The British-American Oil Producing Company
Company or Operator

By _____

Position District Engineer
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION
By Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

Name The British-American Oil Producing Company
Address Box 180, Denver 1, Colorado

OIL CONSERVATION COMMISSION

ATTEC DISTRICT OFFICE

110. Cont'd. No. 5000

Figure 1 is a line graph illustrating the percentage of the total sample for various age groups across different years. The x-axis represents the years from 1970 to 1990, and the y-axis represents the percentage of the total sample, ranging from 0 to 100. The age groups are: 0-14, 15-24, 25-34, 35-44, 45-54, 55-64, 65-74, and 75+.

Year	0-14	15-24	25-34	35-44	45-54	55-64	65-74	75+
1970	15	12	10	8	6	4	2	1
1975	14	11	9	7	5	3	2	1
1980	13	10	8	6	4	3	2	1
1985	12	9	7	5	3	2	1	1
1990	11	8	6	4	2	1	1	1

Figure 1 shows a schematic of the experimental setup. A participant is seated at a table, looking at a video screen. A camera is positioned above the screen. A target is visible on the screen. The participant's hand is positioned near the target. The diagram illustrates the spatial relationship between the subject, the screen, the camera, and the target.

File

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

CORRECTED REPORT
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R338.4.
Approval expires 12-31-60.

Land Office Santa Fe
Lease No. 078155
Unit Gov't Marys

			X
	12		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
<u>To Sandfree</u>	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 4, 1958

Well No. 2 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 12

C NE NE Section 12 25N 13W New Mexico PM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Bisti-Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

G.L.

The elevation ~~of the derrick floor~~ above sea level is 6236 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

CORRECTED REPORT

It is proposed to pull rods, pump and tubing, clean out to 4970' FBD, set bridge plug at 4878'. Sandfree with 30,000# sand and 1,500# FL-2 (HOWCO Fluid Loss Additive) in 30,000 gallons lease crude using 50 nylon core balls after 10,000 gallons and 50 nylon core balls after 20,000 gallons. Swab test. Drill out bridge plug, clean out to FBD and place on production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Company

Address Box 180

Denver 1

Colorado

By

Title District Engineer