#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

PLUG WELL  TO PLUG BACK  TO SET LINER  NOTICE OF INTENTION SQUEEZE  TO SET LINER  NOTICE OF INTENTION TO SHOOT (Nitro)  NOTICE OF INTENTION GUN PERFORATE  NOTICE OF INTENTION (OTHER)  NOTICE	CHANGE PLANS  TEMPORARILY ABANDON WELL  TO DRILL DEEPER  NOTICE OF INTENTION PLUG WELL  NOTICE OF INTENTION TO PLUG BACK  NOTICE OF INTENTION TO ACIDIZE  NOTICE OF INTENTION TO SHOOT (Nitro)  NOTICE OF INTENTION TO SHOOT (NITRO) TO SHOOT (NIT
OTHER OF INTENTION OTHER OTHER OTHER OF INTENTION OTHER OF INTENTION OTHER OF INTENTION OTHER OTHER OTHER OF INTENTION OTHER OF INTENTION OTHER OTHER OTHER OTHER OF INTENTION OTHER OTHE	OPLIO WELL  TO PLUO BACK  TO SET LINER  OTIGE OF INTENTION OF SQUEEZE  TO ACIDIZE  NOTICE OF INTENTION OF SQUEEZE  TO SET LINER  NOTICE OF INTENTION OF SQUEEZE  TO SCHOOT (Nitro)  NOTICE OF INTENTION OF SQUEEZE  TO SCHOOT (Nitro)  NOTICE OF INTENTION (OTHER)  NOTICE OF INTENTI
Notice of Intention (OTHER)  NOTICE OTHER (ID AND (OTHER)  NOTICE OTHER (ID AND (OTHER)  NOTICE OTHER (	TO ACIDIZE  TO SHOOT (Nitro)  NOTICE OF INTENTION (CON PERFORATE  IL CONSERVATION COMMISSION INTA FE, NEW MEXICO  Denver, Colorado (Place)  Denver, Colorado (Place)  To SHOOT (Nitro)  NOTICE OF INTENTION (OTHER)  Denver, Colorado (Place)  Denver, Colorado (Place) (Date)  Denver, Colorado (Place) (Date)  Denver, Colorado (Date)  Denver, Colorado (Place) (Date)  Denver, Colorado (Place) (Date)  Denver, Colorado (Date) (Date) (Date)  Denver, Colorado (Date) (Date) (Date) (Date)  Denver, Colorado (Date) (D
Denver, Colorado Sevember 20, 1958  (Place)  Entlemen:  Following is a Notice of Intention to do certain work as described below at the  The British-Amarican Cil Producing Company Marry Well No. 2 in Company of Operator)  E. // Of Sec. 12 / 25H / 13 NMPM, Bisti-Gallup  (Company of Operator)  San Juan  County.  FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  t is proposed to pull rods, samp and tubing, clean cut to 4970; PBD, set bridge plug 1919; Sandirae with 30,000; sand and 1,500; FI-2 (EMMO Fluid Loss Additive) in 30,600; allens lease crude using 50 mylen core balls after 10,000 gallons and 50 mylen core of the 20,000 gallons. Such Test. Drill cut bridge plug, clean cut to FBD and place or roduction.	Denver, Colorado  NATA FE, NEW MEXICO  Denver, Colorado  (Place)  Denver, Colorado  (Place)  Denver Colorado  Denver Colorado
Following is a Notice of Intention to do certain work as described below at the.  The British-American Oil Producing Company Name Well No. 2 in Company or Operator)  Well No. 2 in American Oil Producing Company Name Well No. 2 in Company or Operator)  Well No. 2 in American Oil Producing Company Name Well No. 2 in Market Oil Name Oil	ANTA FE, NEW MEXICO  Deniver, Colorado November 20, 1958  (Place)  Following is a Notice of Intention to do certain work as described below at the  The British American Oil Producing Company Marye Well No. 2 in A (Company or Operator)  E. // RE // of Sec 12
Following is a Notice of Intention to do certain work as described below at the.  The British-American Oil Producing Company Name Well No. 2 in Company or Operator)  Well No. 2 in American Oil Producing Company Name Well No. 2 in Company or Operator)  Well No. 2 in American Oil Producing Company Name Well No. 2 in Market Oil Name Oil	Following is a Notice of Intention to do certain work as described below at the  The British American Oil Producing Company Marye Well No. 2 in A (Company or Operator)  E
The British-American Oil Producing Company  (Company or Operator)  (	The British-American Oil Producing Company Merve Well No. 2 in A (Company or Operator)  E. M. M. M. M. Of Sec. 12 T. 25H R. 13H NMPM. Bisti-Gallup  (40-acre Subdivision)  San Juan  County.  FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  It is proposed to pull rods, sump and tubing, clean out to 4970 PBD, set bridge plug a (919). Sandfrac with 30,000 sand and 1,500 FL-2 (HOWOO Fluid Loss Additive) in 30,00 pallons lease crude using 50 mylén core balls after 10,000 gallons and 50 mylén core balls after 20,000 gallons. Sumb Test. Drill out bridge plug, clean out to FBD and place of Production.
Govern Subdivision)  San Juan  County.  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  It is proposed to pull rods, pump and tubing, clean out to 4970' PBD, set bridge plug (919'. Sendfrac with 30,000' send and 1,500' FL-2 (HOWOO Finid Loss Additive) in 30,000 pallons lease crude using 50 mylen core balls after 10,000 gallons and 50 mylen core in after 20,000 gallons. Swab Test. Drill out bridge plug, clean out to PBD and place or roduction.	Gounty.  FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  It is proposed to pull rods, pump and tabing, clean out to 4970 PBD, set bridge plug a 1919. Sandfrac with 30,000 sand and 1,500 FL-2 (H0000 Fluid Less Additive) in 30,00 pallons lease crude using 50 mylén core balls after 10,000 gallons and 50 mylén core bafter 20,000 gallons. Swab Test. Drill out bridge plug, clean out to PBD and place of roduction.
Govern Subdivision)  San Juan  County.  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  It is proposed to pull rods, pump and tubing, clean out to 4970' PBD, set bridge plug (919'. Sendfrac with 30,000' send and 1,500' FL-2 (HOWOO Finid Loss Additive) in 30,000 pallons lease crude using 50 mylen core balls after 10,000 gallons and 50 mylen core in after 20,000 gallons. Swab Test. Drill out bridge plug, clean out to PBD and place or roduction.	Gounty.  FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  It is proposed to pull rods, pump and tabing, clean out to 4970 PBD, set bridge plug a 1919. Sandfrac with 30,000 sand and 1,500 FL-2 (H0000 Fluid Less Additive) in 30,00 pallons lease crude using 50 mylén core balls after 10,000 gallons and 50 mylén core bafter 20,000 gallons. Swab Test. Drill out bridge plug, clean out to PBD and place of roduction.
FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) It is proposed to pull rods, pump and tubing, clean out to 4970' PBD, set bridge plug 919'. Sendfree with 30,000' send and 1,500' FL-2 (HOW00 Fluid Loss Additive) in 30,000 pallons leass crude using 50 mylen core balls after 10,000 gallons and 50 mylen core infer 20,000 gallons. Semb Test. Drill out bridge plug, clean out to PBD and place or rodustion.	FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  It is proposed to pull rods, pump and tubing, clean cut to 4970 PBD, set bridge plug a 919'. Sandfrac with 30,000 sand and 1,500 FL-2 (HOWOO Fluid Loss Additive) in 30,00 pallons leass crude using 50 mylen core balls after 10,000 gallons and 50 mylen core bafter 20,000 gallons. Swab Test. Drill out bridge plug, clean cut to PBD and place of roduction.
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) It is proposed to pull rods, pump and tabing, clean out to 4970' PBD, set bridge plug 919'. Sendfrac with 30,000' sand and 1,500' FL-2 (HOMOO Fluid Loss Additive) in 30,000 allows lease crude using 50 nylon core balls after 10,000 gallons and 50 nylon core ifter 20,000 gallons. Sumb Test. Drill out bridge plug, clean out to PBD and place roduction.  NOV 24 1958	(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) It is proposed to pull rods, wamp and tabing, clean out to 4970 PBD, set bridge plug a 919 . Sendfree with 30,000 sand and 1,500 FL-2 (HOMOO Fluid Loss Additive) in 30,00 pallons lease crude using 50 mylen core balls after 10,000 gallons and 50 mylen core baffer 20,000 gallons. Swab Test. Drill out bridge plug, clean out to PBD and place of roduction.
10. VM 23 10. CS 1. M. CS 1. M	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
MOV 24 1958 OIL CON. COM. DIST. 3	5 f 7 s 3 s 3 (24 1958)
MONTH SERVICE THE DIST. 3	The state of the s
pist. 3	,
	OIL COM. COM.
	OIL CON. COM.
NOV o const	
	Approved NOV 2 4 1956 19 The British-American Oil Producing Company
Except as follows:  Company or Operator Original Signed By:	Approved NOV 2 4 1956: 19 The British-American Oil Producing Compane Except as follows:  Original Signed By:
Except as follows:  Company or Operator Original Signed By:  By: Thomas M. Hogan	Approved NOV 2 4 1956 19 The British-American Oil Producing Compant Compant Original Signed By:  By Thomas M. Hogan
Except as follows:  Original Signed By:  By:  Thomas M. Hogan  Position  Position  Send Communications regarding well to:	Approved
Approved  Approved  Original Signed By:  By:  Thomas M. Hogan  Position  Position  Send Communications regarding well to:  Original Signed By:  By:  District Superintendent  Send Communications regarding well to:	Approved NOV 2 4 1916 19 The British American Oil Producing Compant Compant Original Signed By:  By Thomas M. Hogan  Approved OIL CONSERVATION COMMISSION  The British American Oil Producing Compant Original Signed By:  By District Superintendent  Send Communications regarding well to:
	OIL COM. COM. DIST. 3
NOV 2 4 1956 The Red td shameniage Ot 1 Producting Comm	NOV 2 4 3056
sproved 19 14 Total Total VLL T VALGING OGNIS	Approved NOV 2 4 1856 19 The British-American Oil Producing Company
Except as follows:  Original Signed Sy:	Approved NOV 2 4 1956 19 The British-American Oil Producing Companator Original Signed By:
Except as follows:  Original Signed Sy:	Approved NOV 2 4 1956 19 The British-American Oil Producing Comparator Company or Operator Original Signed By:
opproved	Approved NOV 2 4 1856 19 The British-American Oil Producing Company
sproved 19 14 Total Total VLL T VALGING OGNIS	Approved NOV 2 4 1856 19 The British-American Oil Producing Company
sporoved 19 19 19 19 19 19 19 19 19 19 19 19 19	Approved NOV 2 4 1956 19 The British-American Oil Producing Company
NOV 2 4 1856 The British-American Oil Producing Comp	NOV 2 4 1950
And the second of the second o	
	MONTH SEASON OF
	OIL CON. COM.
	OIL CON. COM.
Control of the Contro	OIL COM.
Control of the Contro	OIL COM.
The state of the s	OIL COM. COM.
Again Again	The continue of the continue o
pist. 3	Mon Com.
pist. 3	y sewell policycly with
MONTH DIST. 3	A COM-1
DIST. 3	y cometa y coverγ install
DIST. 3	a second policy of the company of th
pist. 3	A school selection with
pist. 3	COM. COM.
pist. 3	The control of the co
pist. 3	A specification of the com-
pist. 3	COM. COM.
pist. 3	Mon COm.
DIST. 3	A ROBERT RESIDENCE TO THE COMMENT OF
DIST. 3	v seed askopp of the land of the com-y
pist. 3	A Most saloud off
pist. 3	v seed askopt this
DIST. 3	V Now Blaskopp DMI
DIST. 3	COM-1
DIST. 3	y sewell policycly with
DIST. 3	y complete and work in the complete the comp
MONTH SEA	A COM-1
MONTH SEA	y comet y activerγ instit
MONTH SEA	The company of the contract of
ACATO SEA	COM:
OIL COM. 3	i com.
OIL CON. CON. DIST. 3	i i - can i
MONTH SERVICE TO THE PROPERTY OF THE PROPERTY	
MONTH SEA	1 11V
MONTH SEAL SEALURE SEA	The state of the s
MONTH SEAL SEALURED THE DIST. 3	The state of the s
MONTH SEASON OF SEASON OF COM. COM. COM. DIST. 3	The state of the s
MONTH SEAL SEALURED THE DIST. 3	The state of the s
MONTH SEAL SEALURED THE DIST. 3	The state of the s
MONTH SEAL SEALURE SEA	The state of the s
MONTH SERVICE THE DIST. 3	The second secon
MONTH SERVICE THE DIST. 3	The second secon
MONTH SEAL SEALURED THE DIST. 3	The state of the s
MONTH SEAL SEAL SEAL SEAL SEAL SEAL SEAL SEAL	The state of the s
MOTE SEASON AND DIST. 3	and the second s
MONTH SEAL SEALURED THE DIST. 3	The state of the s
MONTH SERVICE OF THE DIST. 3	the contract of the contract o
MONTH SERVICE OF THE DIST. 3	The state of the s
MONTH SERVICE LOSS.	The state of the s
MONTH SERVICE LOST. 3	The state of the s
MONTH SERVICE LOSS.	The state of the s
MONTH SERVICE LOSS	1 1NL/7 = 4 /
MONTH SERVICE LOSS	The state of the s
MONTH SERVICE LOST. 3	The state of the s
MONTH SERVICE OF THE DIST. 3	The state of the s
MONTH OIL COM. COM. DIST. 3	The state of the s
MONTH SAME SAME DIST. 3	I INLY The second of the secon
MONTH SANGED LOUIS OIL CON. COM. DIST. 3	THE PARTY OF THE P
MONTH I ME DIST. 3	The state of the s
MONTH SERVICE TO THE DIST. 3	The state of the s
MONTH 1: 40	,
OIL CON. COM	
OIL CON. COM. DIST. 3	,-
MONTH 194	, 11VAM 7

OIL CONSERVAT	ION COMMIS	SION					
AZTEC DISTRICT OFFICE							
No. Copies Received 3							
DISTRI	SUTION	Andrew State of State of the					
	NO. FURNISHED						
Operator		Andrewski verskelsker i					
Santz Fe	/						
Proration Office	a mara a ser di Maralmel dei hallar processionelle della della merales ser qual						
Sugte Land Office	of an initial control of the sea of a three control of the sea						
U. S. G. S.		e amerikanski redikerikanski sakar i a a					
Transporter /	, 1:34	14.4					
File							
	i i						

GPO 918507

N TRIPLICATE)

_ (SUBMIT			61)	. 19
UNITE	*			
DEPARTMENT		2	1	

D STATES OF THE INTERIOR GEOLOGICAL SURVEY

# SUNDRY NOTICES AND REPORTS ON WELL'S X100

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHITLER		SUBSEQUENT REPORT OF ALTERING CASING	
		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL INSTANCE	
NOTICE OF INTENTION TO ABANDON WELL	- ¥		
To Senttree		NOTICE OF OTHER DATA)	

ell No. 2	is located	<b>660</b> ft. fr	om. $N$ line	and	ft. from E line of s	ec. 12
- E. E	Section 12	258	(Range)	<b>M</b>	Meridian)	
(1/2 Sec. and Sec	. No.)	(Twp.)	(=====================================		New Marcies	
(Field)	G. L.	•	nty or Subdivision)	<b>5</b> ft.	(State or Territory)	
		DE	rails of w	ORK		
te names of and ex	pected depths to obj	ective sands; sho ing points, and	w sizes, weights, ar all other importar	id lengths of it proposed w	proposed casings; indicate muddir vork)	ng jobs, cement
eidge plug,				garodisio C	ON COL	Commenced.
1 understand that	this plan of work m		1. Producting by the	Compat	Survey before operations may be	
•	g 180				Original Signed I Thomas M. Hogo	B <b>y:</b> 2 <b>2</b>
Des	aver 1,			Ву		
	lorede			Title .	District Superint	desdess

#### CORRECTED REPORT

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

#### MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below Notice of Intention Notice of Intention to Notice of Intention TO CHANGE PLANS TEMPORARILY ABANDON WELL TO DRILL DEEPER Notice of Intention NOTICE OF INTENTION Notice of Intention TO PLUG WELL to Plug Back TO SET LINER Notice of Intention Notice of Intention Notice of Intention to Squeeze TO ACIDIZE то Sноот (Nitro) Notice of Intention to Gun Perforate Notice of Intention (Other) To Sandfrac Notice of Intention (OTHER) OIL CONSERVATION COMMISSION Denver, Golorade December 4, 1958 SANTA FE, NEW MEXICO Gentlemen: Following is a Notice of Intention to do certain work as described below at the The British American 011 Producing Company Marys Well No. 2 in (Unit) (Company or Operator) .1/4 of Sec. 12 , T 25N , R 13W NMPM, Bisti-Gallup Pool 1/4 RE. (40-acre Subdivision San Juan County. FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) CORRECTED REPORT It is proposed to pull rods, pump and tubing, clean out to 4970' FBD, set bridge plug at 4878'. Sendfrac with 30,000 sand and 1,500 FL-2 (HOWCO Fluid Loss Additive) in 30,000 gallons lease crude using 50 mylon core balls after 10,000 gallons and 50 mylon core balls after 20,000 gallons. Swab test. Drill out bridge plug, clean out to FBD and place on production.

The British-American 011

Position District Engineer

Producing

Company or Operator

Send Communications regarding well to:

Name The British-American Oil Producing Company

Address Box 180, Denver 1, Colorado

195**8** 

.., 19......

Approved.

Approved

Except as follows:

OIL CONSERVATION COMMISSION

Title Supervisor Dist. # 3

Original Signed Emery C. Arnold

]		•	ţ			
						. !
·	,	i	.#	•	•	
		OIL CONSE	ERVATION	COMMI	count	
		AZTEC	10000	A Comment of the Comm	3310N	
		Ma Comes		al Wario	En .	
			Ar grown	<b>&gt;</b>		
					- (44,42,4)	
			***		of the second of	
		•			!	
		grade and the second of the se		<i>I</i>	. !	
				ı	1	
		and the second	ets.		***	
		10 - 19 14 29 500	Trive d			
		1. 2. 6. 6.	ren en la ligación. A	أياليناها تسايين	or we want to be	
		ination tor	The company of the contract of	· · · · · · · · · · · · · · · · · · ·		
		T	1	,		
		Filo				

•

#### Form 9-831 a (Feb. 1951)

#### CIRCLETED SECURI

### (SUBMIT IN TRIPLICATE) UNITED STATES

CERECTED RELAT	Apploval expites 12-31-00.
	Land Office Santa Fo
(SUBMIT IN TRIPLICATE)	
HAUTED STATES	Lease No. 078255
UNITED STATES	Unit Gor's Marrie
DEPARTMENT OF THE INTERIOR	Outseps

Budget Bureau No. 42-R358.4.

GPO 918507

# **GEOLOGICAL SURVEY**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
•	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
· · · · · · · · · · · · · · · · · · ·	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
To Sandified	

SUNDRY NOTICES AND REPORTS ON WELLS

	(INDICATE A	BOVE BY CHECK MAR	K NATURE OF RE	PORT, NOT	ICE, OR OTHER DA	TA)	
					Dec	auber 4	, 19. <b>58</b>
Well No	2 is located	660 ft. fro	m_ [N] line :	and 🦸	60 ft. from	E line of	sec12
C ME NE	Section 12		(Range)	New	Meridian)		, <del>-</del>
	(Field)	(Count	y or Subdivision)		(8	tate or Territory)	<b>A</b>
The elevat	G. L. ion <del>of the derrick flo</del>	er-above sea l	evel is <b>625</b>	<b>6</b> . ft.			
		DETA	AILS OF W	ORK			A 4 ( )
(State names o	f and expected depths to obj	ective sands; show s ing points, and all	izes, weights, and l other important	l lengths o	of proposed casing work)	rs; indicate mudd	ing jobs, cement-
		ÇQ	RECTED RE	PORT			
plug at d additive gallons	speed to pull re (372°. Semifrac ) in 30,000 galle and 50 zylon core hag, clean out to	with 30,000 mm lease on balls afte	W sami az rude uning ur 20,000	d 1,50 50 m gallo	XXV YL-2 ( Ylon core No. Svab	HOWCO Flor balls afte test. Dr	id Loss er 10,000
I understar	nd that this plan of work mu	ast receive approval	in writing by the	Geologica	il Survey before o	perations may be	commenced.
Company	The British-Amer	rican Oil P	reducing C	casperq	<b>x</b>	And the converse parent	- Samuel
Address	Box 180		-				
	Pageog 1		<b></b>	Ву			
	Colorado			Title	District	Engineer	