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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		5		
PRORATION OFFICE				
Operator				
Gulf Oil Corporati				
Address		_		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	TRAI OIL COR	AND RANSPORT OIL AND NATURAL ISPORTER CHANGED FROM SHELL COMPANY TO SHELL PIPE LINE PORATION EFFECTIVE 12/31/69	GAS	
Gulf Oil Corporat	don			
P. O. Box 670, Ho Reason(s) for filing (Check proper bo New Well Recompletion	Change in Transporter of: Oil Dry (ida B-A's bleat	rship effective 8-1-60. Risti Unit Well No.	
Change in Ownership Total If change of ownership give name and address of previous owner		roducing Company. P. C.	Nox 474, Midland, Terra	
I. DESCRIPTION OF WELL AND			`	
West Blati Unit	166 Beti Lower	Gallup State, Fede		
Unit Letter A ; 660	Feet From The north L	ine and 660 Feet From		
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	oved copy of this form is to be sent)	
Name of Authorized Transporter of O	CTYON LIELE.		oved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	CHON WELL Unit Sec. Twp. Rge.	Is gas actually connected? W	hen	
If this production is commingled w . COMPLETION DATA	ith that from any other lease or pool	-		
Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
Periorations	TUBING, CASING, AN	ND CEMENTING RECORD	Depth Cdsing Shoe	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
7. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load oilepth or be for full 24 hours)	l and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	TO MCF	
GAS WELL		atul		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Garly of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shuttin)	Chokasize	
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED AUG 3 1966 BY Original Signed by Emery C. A		
Area Produ	uction Kanager	11	nust be filled out completely for allow-	

(Title)

7-28-66 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.