

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-11112
5. LEASE DESIGNATION AND SERIAL NO.
SF-078155
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug one well in a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL + 660' FFL

SEP 26 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, CR, etc.)

6256' GL

UNIT AGREEMENT NAME
East Bisti Unit

9. WELL NO.

166

10. FIELD AND TOWN, OR WILDCAT

Bisti Lower Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12-T25N-R13E

12. COUNTY OR PARISH 13. STATE

San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Circ hole w/abandonment mud. Spot 100' plg 3716-3616. Spot 100' plg 2747-2647. Set CIBP @ 1300', test csg 1000#, OK. Perf 1269' w/4 1/2" JH. Did not circ. w/approx. 1/4 m. Townsend (B&M). Set cmt retainer @ 1197', test tbg 2000#, OK. Ppd 200.24 Cl "B" w/4 7/8 gel; Cap w/35' cmt. Cmt did not circ out 978. Spot 100' plg 940-840. Spot plg 272'-surf. Ppd 200.24 Cl "B" neat dr 978. Pump press 600#. Install well marker. Clear loc. Bill Blackard (B&M) witnessed 40% of job. P&A 9-15-83.

18. I hereby certify that the foregoing is true and correct

SIGNED

RDP

TITLE

Area Engineer

APPROVED
AS AMENDED

DATE

9-21-83

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DEC 13 1983

DATE

**M. MILLENBACH
AREA MANAGER**

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Instructions on Reverse Side