

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-11112
6. LEASE DESIGNATION AND AERIAL NO.

SF-078155

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐
WELL WELL OTHER2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL + 660' FNL

RECEIVED
AUG 25 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

9. WELL NO.

166

10. FIELD AND TOOL, OR WILDCAT

Bisti Lower Valley

11. SEC., T., R., M., OR ALIAS
SURVEY OR AREA

Sec 12-T25N-R13W

12. COUNTY OR PARISH 13. STATE

San Juan NM

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, ETC.)

6256' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting on proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Circ hole w/ abandonment mud. POH w/ thg. Spot 100'
plg 3716'-3616' w/ 15 s4 Cl "B" cmt. Spot 100' plg 2747'-
2647' w/ 15 s4 Cl "B" cmt. Set CIBP @ 1300'. Perf @ 1269' w/ (4)
1/2" JHPF. Establish circ up 978"-5 1/2" csg annulus.
Set cmt retainer @ 1169', test thg. 3000#. Cmt w/ 200 s4
Cl "B" w/ Bentonite + 200 s4 Cl "B" meat. Cap retainer w/
35' cmt. Spot 100' plg 940'-840' w/ 15 s4 Cl "B" cmt. Spot
plg 272'-surf w/ 50 s4 Cl "B" cmt. Clean + Clear loc.
Set dry hole marker.

DEC 27 1984

18. I hereby certify that the foregoing is true and correct

SIGNED

RDP Rite

TITLE

OIL CON. DIV. ACCEPTED FOR RECORD
DIST. 3

Area Engineer

DATE

8-23-83

(This space for Federal or State office use)

DEC 23 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY

RAC

*See Instructions on Reverse Side