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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input type="checkbox"/> Fed. <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name                                      |
| 2. Name of Operator<br><b>Sunray DX Oil Company</b>   | 8. Farm or Lease Name<br><b>Central Bisti Unit</b>          |
| 3. Address of Operator<br><b>101 University Blvd., Denver, Colorado</b>   | 9. Well No.<br><b>18</b>                                    |
| 4. Location of Well<br>UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>N</b> LINE AND <b>1980</b> FEET FROM THE <b>W</b> LINE, SECTION <b>8</b> TOWNSHIP <b>25N</b> RANGE <b>12W</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Bisti Lower Gallup</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>6207' K.B.</b>  | 12. County<br><b>San Juan</b>                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ **Repair Casing Leak**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5 1/2" OD, 14# csg. at 4960'; cement with 200 sx.; top of cement behind pipe 3725'; casing inspection log showed several areas of bad pipe from 3400' to 1500'. We plugged back with sand to 4764'. Ran 4 1/2" OD flush joint casing and set at 4756', cemented with 110 sacks Pozmix and 45 sacks Class C, circulated all but 45 sacks around casing, closed valve at surface and squeezed 45 sacks through casing leaks; squeeze pressure 2200 psi. Cement did not circulate. Calculated fill-up surface. Drilled out cement plug and sand to 4910', ran tubing, pump and rods and placed on production 3-3-65. Well test 3-11-65. 42 BOPD and 80 BHPD.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                 |   |                            |
|---------------------------------|---|----------------------------|
| SIGNED <b>D. E. Hall</b>        | TITLE <b>District Engineer</b>  | DATE <b>March 12, 1965</b> |
| APPROVED BY <b>Emerald</b>      | Supervisor Dist. # <b>3</b><br>Original Signed <b>Emery C. Arnold</b> | DATE <b>MAR 15 1965</b>    |
| CONDITIONS OF APPROVAL, IF ANY: |   |                            |