

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 036254 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Central Bisti Unit

8. FARM OR LEASE NAME

CBU Tract 4

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

9-25N-12W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐ OTHER ☐
WELL

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P. O. Box 2810, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

610' FNL, 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6185.1' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Subsequent Report of Casing Repair

GLE - 6177.8' KB - 6186.3', 4 1/2" 9.5# J-55 Casing @ 4885'

Lower Gallup producing perfs - 4762' - 86'

Rig up Big A Well Service 9/13/76. Pull rods and tubing. Run 3 7/8" bit and scraper. Pull out of hole. Run McCullough casing inspection log. Casing inspection log showed a 4 1/2" 9.5# casing hole @ 3552'-58'.

Picked up Baker Model "C" cementing packer and retrievable BP. Set BP @ 3726.8' KB. Pressure tested tubing to 1500 psi. Dumped 2 sx sand on top of BP. Reset packer @ 3373'. Rigged up Dowell. Established circulation into casing hole with water. Cement squeezed with 150 sx Class A cement containing 35% Poz and 2% CaCl. Squeezed to 1000 psi. Rigged up BOP, mud pump, steel tank and power swivel. Tag cement @ 3449'. Drill out cement to top of BP. Pressure tested casing to 1000 psi. Cement squeeze held OK. Lay down bit and scraper. Pick up BP. Pull out of hole. Reran packer to acidize perforations 4762'-4786'. Acidized Lower Gallup perforations with 1000 gallons 15% acid. Swabbed back spent acid. Pulled packer. Reran tubing, 2" x 1 1/2" x 16' pump and rods. Returned well to production on 9/22/76.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE 10/27/76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

RECEIVED

OCT 28 1976

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURV.