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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> <b>Federal</b> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>SUNRAY DX OIL COMPANY</b> 3. Address of Operator <b>101 University Blvd., Denver, Colorado 80206</b> 4. Location of Well UNIT LETTER <b>B</b> <b>620</b> FEET FROM THE <b>N</b> LINE AND <b>1830</b> FEET FROM THE <b>E</b> LINE, SECTION <b>9</b> TOWNSHIP <b>25N</b> RANGE <b>12W</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>6199' K.B.</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>Central Bisti Unit</b> 9. Well No. <b>14</b> 10. Field and Pool, or Wildcat <b>Bisti Lower Gallup</b> 12. County <b>San Juan</b>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER **Repair Casing Leak** ☒

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production of mud indicates a casing leak in this well. We propose to set a retrievable bridge plug at approximately 4500'. We will run a casing corrosion log to determine the area of corrosion. A squeeze retainer will be run and the leak located. Cement will be pumped into the leak to cover the area of bad casing. The cement in the pipe will be drilled out and the casing tested to 1500 psi for 30 minutes. The bridge plug will be pulled and the well returned to producing.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Hall TITLE District Engineer DATE January 13, 1965

APPROVED BY Ernest C. Amundson TITLE Supervisor Dist. # 2 DATE 1-14-65

CONDITIONS OF APPROVAL, IF ANY: