SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

NM 036254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☒   GAS WELL ☐   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

SUNRAY DX OIL COMPANY

8. FARM OR LEASE NAME

Central Bisti Unit

3. ADDRESS OF OPERATOR

101 University Blvd., Denver, Colorado 80206

9. WELL NO.

14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

620' FNL and 1830' FEL of Section 9.

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9-T25N-R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6199' K.E.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☒	CHANGE PLANS ☐
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Production of mud indicates a casing leak in this well. We propose to set a retrievable bridge plug at approximately 4500'. We will run a casing corrosion log to determine the area of corrosion. A squeeze retainer will be run and the leak located. Cement will be pumped into the leak to cover the area of bad casing. The cement in the pipe will be drilled out and the casing tested to 1500 psi for 30 minutes. The bridge plug will be pulled and the well returned to producing.

RECEIVED
JAN 25 1965
OIL CON. COM.
DIST. 3

RECEIVED
JAN 22 1965
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.
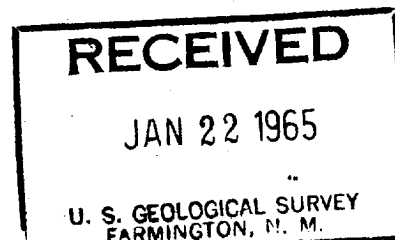
18. I hereby certify that the foregoing is true and correct

SIGNED _D. E. Hall_   TITLE _District Engineer_   DATE _January 13, 1965_

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side