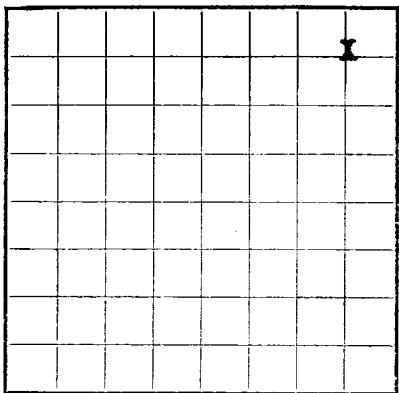
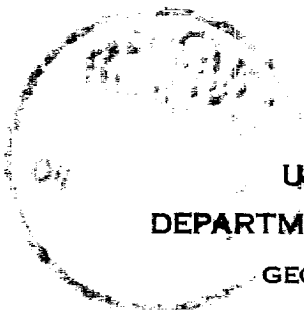




LOCATE WELL CORRECTLY



U. S. LAND OFFICE Sante Fe
SERIAL NUMBER USA 078056
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 2 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Sunray Mid-Continent Oil Co. Address 411 W. Main, Farmington, N. M.
Lessor or Tract N. M. Federal "C" Field Bisti Gallup State San Juan
Well No. 17 Sec. 7 T. 25N R. 12W Meridian NMPM County San Juan
Location 660 ft. N of N Line and 660 ft. E of E Line of Sec 7 Elevation 6238
(Derick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date 7-27-56 Title Area Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-2-, 1956 Finished drilling 7-20, 1956

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8rd.	Lonestar	192	Baker				
5 1/2	14	8rd.	"	5000	Baker		4833	4840	Screened
							4852	4893	Prod.
							4804	4818	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	192	175	Pump & plug		
5 1/2	2000	200	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5000 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

7-27-56, 19____ Put to producing 7-25-56, 19____
The production for the first 24 hours was 421 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 39
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Schlumberger tops
			Pictured Cliff 1177
			Point Lookout 3612
			Mancos 3793
			Gallup 4702
			Lower Gallup 4789

U. S. GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
WASHINGTON, NEW MEXICO
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
FORMATION RECORD-Continued			
SHOOTING RECORD			
PLUGS AND BRIDGES			
TESTS AND RECORDS			