

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1. WELL IDENTIFICATION	5
2. WELL TYPE	1
3. WELL NO.	1
4. FIELD OFFICE	
5. TRANSPORTER	OIL 1 GAS 1
6. OPERATOR	1
7. REGISTRATION OFFICE	

HIXON DEVELOPMENT COMPANY

341 MILAM BUILDING, SAN ANTONIO, TEXAS

Location for filing (check proper box)

8. Well Cell	☐	Change in Transporter of:	
9. Transportation	☐	Oil	☐
10. Change in ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner: SUN OIL COMPANY, Box 2880 Southland Center, Dallas, Texas

II. DESCRIPTION OF WELL AND LEASE

11. Lease Name	12. Well No.	13. Pool Name, including Formation	14. Kind of Lease	15. Lease No.
CENTRAL BISTI UNIT	19	BISTI LOWER GALLUP	State, Federal or Free	
16. Location				
Unit Name	A	660 Feet From The	IV Line and	660 Feet From The
				E
Line of Section	7	Township	25N	Range
			12W	NMPL
				SAN JUAN
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

17. Name of Authorized Transporter of Oil	☐	or Condensate	☐	18. Address (Give address to which approved copy of this form is to be sent)
SHELL PIPELINE CORP.				1215 S. LAKE AVE., FARMINGTON, N. M.
19. Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☐	20. Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.				B. REILLY HEIGHTS, FARMINGTON, N. M.
21. Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	LC	5	25N	12W
22. Is gas actually connected?	When			
YES				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

23. Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
24. Date Spudded	25. Date Compl. Ready to Prod.	26. Total Depth	27. P.B.T.D.					
28. Perforations (DE, REB, RT, GR, etc.)	29. Name of Producing Formation	30. Top Oil/Gas Pay	31. Tubing Depth					
32. Depth Casing Shoe								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

33. Date First New Oil Ran To Tests	34. Date of Test	35. Producing Method (flow, pump, gas lift, etc.)	
36. Length of Test	37. Tubing Pressure	38. Casing Pressure	39. Choke Size
40. Actual Prod. During Test	41. Oil-Bbls.	42. Water	43. Gas-MCF

GAS WELL

44. API Gravity Test-MCF/D	45. Length of Test	46. Bbls. Condensate/MCF	47. Gravity of Condensate
48. Testing Method (pilot, back pr.)	49. Tubing Pressure (Shut-in)	50. Casing Pressure (Shut-in)	51. Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George E. Payne, Jr.
(Signature)

EARTH SCIENCES COMPANY, AGENT

MAY 1, 1971

OIL CONSERVATION COMMISSION

JUL 28 1971

APPROVED _____, 19____

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.