orm 9-331

## UNITED STATES SURPLY OF THE INTERIOR (Of the content of the interior content of the interior content of the content of the interior content of the int

SUBMIT IN TRIPLICATE\*
(Other instructions on re-

Form approved.

Budget Bureau No. 42-R1424

		MENT OF THE INTE GEOLOGICAL SURVEY	RIOR (Other Instructions on re-	5. LEASE DESIGNATION SF 078056	AND SERIAL NO.	
	SUNDRY NOT  (Do not use this form for propose Use "APPLICA"	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1.	OIL X GAS OTHER	7. UNIT AGREEMENT NAME				
$\overline{2}$ .	NAME OF OPERATOR			8. FARM OR LEASE NAME		
	Hixon Development Company			Central Bisti Unit		
3.	ADDRESS OF OPERATOR			9. WELL NO.		
	P.O. Box 2810, Farmington, New Mexico 87401			19		
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT		
	At surface			Bisti Lower Gallup		
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	660' FNL, 660' FEL, Section 7, T25N, R12W			Section 7, 25N, 12W		
$\overline{14}$ .	PERMIT NO. 15. ELEVATIONS (Show whether DF,		DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
		6238' KB		San Juan	NM	
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					
	NOTICE OF INTENTION TO:		SUBSEQU	SUBSEQUENT REPORT OF:		
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL	
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING	
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*	
	REPAIR WELL	CHANGE PLANS	(Other) Returning w		X	
	(Other) Completion or Recomp		of multiple completion of tion Report and Log for	m.)		
17.	DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction nent to this work.) *	RATIONS (Clearly state all pertinonally drilled, give subsurface lo	ent details, and give pertinent dates, cations and measured and true vertical	including estimated date depths for all markers	of starting any and zones perti-	
	TTI- a seeking at TT A see 11		ollows 9 19 00	. 1		

The subject TA well was repaired as follows: 2-12-80 move in workover unit. Clean out wellbore to 4895'. Run BP and packer. Acidize with 1500 gallons 15% acid. Diverted acid with gelled water and 1000 # rock salt. Hang well on 2-19-80. Well tested 25 BOPD, 342 BWPD, GOR-322. Well status changed from TA to producing status.



8. I hereby certify that the foregoing is true and corre	ect	
SIGNED OLILI VEN	L PATLE / Petroleum Engineer	3-20-80
	<del></del>	
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		DATE