Separate Forms C-104 must be filed for each pool in multiply considered wells.

OH. CONSERVATION DIVISION P. O. HOX 2000 SATETA FE, NEW MEXICO 87501

REQUEST FOR ALLOWAREE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
المحتوانية Hixon Developr	nent Company		,
Address.		vice 97401	
Proson(s) for liling (Check proper b	, Farmington, New Me:	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	一	Cos Returned TA v	well to pump.
Change in Ownership	Curinghou Cor cor	interior C	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Including	Formation Kind of L	ease Lease tio.
Central Bisti Unit	19 Bisti Lower	Gallup Stote, Fee	devol of Fee Federal \$F078056
Location	0.00	222	
Unit Letter A ;	660 Feet From The North	Line and 660 Feet Fr	om The East
Line of Section 7	Township 25N Range 1	.2W , NMPM, San	Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS	
None of Authorized Transporter of C	or Condensate	Addiess (Give address to which ap	proved copy of this form is to be sent)
Shell Oil Comp		Address (Give address to which ap	2463, Houston, TX 77001 proved copy of this form is to be sent;
If well produces oil or liquids,	Unit Sec. Twp. Rge. C 5 25N 12V	V Used on lease	When
give location of tanks. I this production is commingled v COMPLETION DATA	with that from any other lease or poo	1	
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-2-56	7-25-56	5000'	4969'
Elevations (DF, RKB, RT, GR, etc.) 6238' KB	Name of Producing Formation Bisti Lower Gallup	Top Oil/Gas Pay 4789'	Tubing Depth 47421
Perforations 4804'-18' 4855	'-58', 4871'-77', 4886'	-951	Depth Casing Shoe
1001 20 , 1002		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKEEEMENT
12-1/4"	8-5/8" 5-1/2"	192' 5000'	175 sacks 200 sacks
1-1/8	3-1/2	3000	200 Sacks
TEST DATA AND REQUEST I		after recovery of total volume of load of depth or be for full 24 hours)	ill and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-14-80	3-14-80	Pumping Casing Pressure	Choke Size
Length of Teet 24 hours	10bing Pressure	55 psi	1/411
Actual Prod. During Test	OII-Bbis.	Water - Bble.	S MCFD
	25 BOPD	342 BWPD	5 MED
GAS WELL			Grantivational 1980
Actual Prod. Test-MCF/D	Length of Test	Bbls. Candensate/MMCF	CIL CON COM
Teeting Method (pirot, back pr.)	Tubing Pressure (shut-is)	Cosing Pressure (Shut-in)	Choke SIE 37. 3
PERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation		MAR 2 4 1980	
calains have been complied will	and that the information given best of my knowledge and belief.	Original Signed by FRANK T	CHAVEZ
		TITLE	
t. 1 L			compliance with MULE 1104.
Toduch Coulded		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
1		tests taken on the well in acc	ordance with RULE 111.
Petroleum Engineer (Tule)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
3-20-80		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

(Date)