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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box,2088

Santa Fe, New Mexico 87504-2088

00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWABL	E AND AUTHORIZAT	HON	
TO TRANSPORT OIL AND			IND NATURAL GAS	Well Altion	
Ciant Exploration &	iant Exploration & Production Company			30-045-05514	
· · · · · · · · · · · · · · · · · · ·	N M	rico 87499			
P.O. Box 2810, Farming	ton, New Mex	100 87499	Other (Please explain)		
eason(s) for Filing (Check proper box)		Transporter of:			
-completion		Dry Gas	Effective Ju	ıly 1, 1990	
	Casinghead Gas	Condensate	P.O. Box 2810, Fa		87499
change of operator give name d address of previous operator Hixo	on Developmen	it Company,	1.0. Box 2014,		
. DESCRIPTION OF WELL A	AND LEASE		Townstice	Kind of Lease	Lease No.
DESCRIPTION OF WELL AND BINDS Well No. Pool Name, Including Bisti Lowe Central Bisti Unit 19 Bisti Lowe			er Gallup	State, Federal or Fee Federal	SF_078056
					Ties
ocation A	. 660	Feet From Then	orth Line and 660	Feet From The	eastLine
Unit LetterA		1.01.1		Juan	County
Section 7 Township	, 25N	Range 12W	1100000		
I. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATUE	RAL GAS Address (Give address to which	h approved copy of this for	n is to be sent)
lame of Authorized Transporter of Oil	Or Conde	nsate	no Boy 256 Far	mineton, NM 87	7499
Giant Refining	ghead Gas X	or Dry Gas	Address (Give address to which	h approved copy of this for	m B 10 0E 3214)
Name of Authorized Transporter of Casing El Paso Natural Gas	Company		PO Box 4990, I	Farmington, NM	87499
I well produces oil or liquids,	Unit Sec.	Twp. Rgc.	Is gas actually connected? Yes	When ?	
- of tanks	1	- unal nive commingly			
this production is commingled with that V. COMPLETION DATA	from any other lease o	r pool, give contiang.			Same Res'v Diff Res'v
	Oil We	li Gas Well	New Well Workover	Deepen Plug Back	Same Res V Pin nor
Designate Type of Completion	- (X)		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready	lo Prod.			
Name of Producing Formation		Top Oil/Gas Pay	op Oil/Gas Pay Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)			1		61
			L	1 Depth Casing	Shoe
Perforations			<u> </u>	Depth Casing	3 Shoe
Perforations	TIBINO	CASING AND	CEMENTING RECORI)	
	TUBING &	G, CASING AND TUBING SIZE	CEMENTING RECORD)	ACKS CEMENT
Perforations HOLE SIZE	TUBING &	G, CASING AND TUBING SIZE	CEMENTING RECORD)	
	TUBING &	G, CASING AND TUBING SIZE	CEMENTING RECORD)	
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HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	S S	ACKS CEMENT
HOLE SIZE	CASING &	TUBING SIZE	t be equal to or exceed top allo Producing Method (Flow, pu	S S S S S S S S S S S S S S S S S S S	ACKS CEMENT
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	CASING & CST FOR ALLOV recovery of total volus Date of Test	TUBING SIZE	DEPTH SET	S S S S S S S S S S S S S S S S S S S	ACKS CEMENT
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HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CASING & CST FOR ALLOV recovery of total volus Date of Test	TUBING SIZE	t be equal to or exceed top allo Producing Method (Flow, pu	S S S S S S S S S S S S S S S S S S S	ACKS CEMENT
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HOLE SIZE V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & CASING	TUBING SIZE	DEPTH SET	Simulable for this depth or be furp, gas lift, etc.) Chake Size Glass MCF	ACKS CEMENT For full 24 hows.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.