Form 3160-5			FORM APPROVED
(June 1990)			Budget Bureau No. 1004-0135
(Julie 1990)	1		Expires: March 31, 1993
UNITED STATES			5. Lease Designation and Serial No.
DEPARTMENT OF THE INTERIOR			SF 078056
DUDEAU OF LAND MANAGEMENT			6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS 10 11 12: 10			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, Use "APPLICATION FOR PERMIT" for such proposals			7. If Unit or CA. Agreement Designation
SUBMIT IN TRIPLICATE			Central Bisti Unit
1. Type of Well		AN 7324 25 200	8. Well Name and No.
	s Well Other	Marin Land	19
2. Name of Operator			9. API Well No.
Central Resources, Inc.	<u> </u>	MAY 2000	30-045-05514
3. Address and Telephone No.		RECEIVED	10 Field and Pool, or Exploratory Area
P.O. Box 1247, Bloomfield, New	Mexico 87413 (505)-632-3476	Car Carlotte Control	Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., M.	, or Survey Description)	0.61.3	N. County or Parish, State
660' FNI 660' FEL Sec 7, T25N	J. R12W		San Juan County, New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	Character & Diago
	X Abandonment		Change of Plans New Construction
X Notice of Intent	Recompletion	<u></u>	
	Plugging Back	<u></u>	Non-Routine Fracturing
Subsequent Report	Casing Repair	<u>_</u>	Water Shut-Off
	Altering Casing	<u>_</u>	Conversion to Injection
Final Abandonment Notice	Other		Dispose Water ote: Report results of multiple completion on Well
		(14 Co	ompletion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estin	nated date of starting any	proposed work. If well is
	and maccured and true vertical dentils for all f	narkers and zones defune	HE (O HIIS WOLK.)
C. I Describe intends to plug the well in accordance with regiliations. Production equipment will be removed and the			
well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified			
interval or there is evidence cement is in place behind the casing.			
Dramogad procedure:			
a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.			
b. Pull all retrievable downhole production equipment.			
c Set a CIBP at 4775' and spot 50' of cement on top.			
d Set a 100' cement plug from 1961' to 2061' across Menetee top at 2011'.			
e Set a 100' cement plug from 1127' to 1227' across the Pictured Cliffs at 1177'.			
f Set a 100' cement plug from 717' to 817' across the Fruitland Coal at 767'.			
g Set a 242' cement plug from surface' to 242' across the surface casing shoe at 192'.			
h. Cut wellhead and install dry hole marker. Clear and remediate location. Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the			
Diago take into account the nun	ther of existing P&A procedures, th	e number of P&A p	procedures you have requested and the
available equipment and allow Central Resources, Inc. until the end of 2001 to complete this abandonment.			
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14. I hereby certify that the foregoing is tru	e and correct		Date April 24, 2000
Signed Working L. Se	Title District Manage	<u> </u>	Date April 24, 2000

fictitious or fraudulent statements or representations as to any manner within its jurisdiction. *See Instruction on Reverse Side

Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

Date

Rodney L. Seale

Conditions of approval, if any:

Approved by

(This space for Federal or State office use)