Form 3160-5		FORM APPROVED
(June 1990)		Budget Bureau No. 1004-0135
	and the Committee of th	Expires: March 31, 1993
UNITED ST	ATES	5. Lease Designation and Serial No.
DEPARTMENT OF T		SF-070322
BUREAU OF LAND M	ANAGEMENTO FEB 12 F	3 6. [17] Indian, Allottee or Tribe Name
SUNDRY NOTICES AND R	and the second control of the second control	The state of the s
Do not use this form for proposals to drill or to d		7 If Unit on CA Annual Delivery
Use "APPLICATION FOR PERM		ir, 7. If Unit or CA. Agreement Designation
		Carson Unit
SUBMIT IN TRIPLICATE		
1. Type of Well  X Oil Well  Gas Well Other		8. Well Name and No.
		,24-10
2. Name of Operator		9. API Well No.
Central Resources, Inc. ClnA	Kidye	,30-045-05516
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box 1247, Bloomfield, New Me	cico 87413 (505),-632-3476	Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., M., or S	rvey Description)	11. County or Parish, State
530' FSL, 1979' FWL, Sec 10, T25N,	R12W /	San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDI		
TYPE OF SUBMISSION TYPE OF ACTION		
X	Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
[2] (0.000 (7.1	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
		<u></u>
	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13 Describe Proposed or Completed Operations (Clearly	state all pertinent dates, including estin	
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed an		
well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified into		
there is evidence cement is in place behind the casing.		
Proposed Procedure:		
A Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.		
B. Pull all retreivable downhole production equipment.		
· · · · · · · · · · · · · · · · · · ·		
C. Set a CIBP at 4735 and spot cement on top to 4937' to 4987' 4542'  D. Set a 100' cement plug from 1898' to 1998' across Menefee top at 1948' inside and outside 4 1/2" casing		
· •		
F. Set a 100' cement plug from 880' to 780' across the Fruitland Coal at 830' inside and outside 4 1/2 " casing.		
G. Set a cement plug from surface to is across the surface casing shoe at 129' inside and outside 4 1/2" casing		
H. Cut wellhead and install dry hole marker. Clear and remediate location.		
	le Production Tech 2345	Sate January 23, 2001
	ie Troduction 10.	<u> </u>
14. The Patty Shelton		
Si (This space for Federal or State office use)	9 200	
Tit	le MAR 200	Date 2/27/01
Conditions of approval, if any:	KE CON!	a 731
Approved by	E FIE CON!	· (3)
CORD OF THE STATE		
	S 17 117 CE Sk	<u> </u>

Title 18 U.S.C. Section 1001, makes it a crime for a \*See Instruction on Reverse Side fictitious or fraudulent statements or representations as to any manner within its jurisdiction.