

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

1-8-58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Phillips #2 NM 036254, Well No. Gov't 41-9, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A, Sec. 9, T. 25N, R. 12W, NMPM., Bisti Pool
Unit Letter

San Juan

County. Date Spudded 7-18-57 Date Drilling Completed 7-26-57
Elevation KB 6201.2 Total Depth 4920' PBTD - -

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4776' Name of Prod. Form. Gallup

PRODUCING INTERVAL - 4776-4865

Perforations 4776-98, 4803-11, 4842-51, 4858-65

Open Hole - - Depth - - Casing Shoe 4913 Depth 4776
Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After ~~Fracture~~ Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 432 bbls. oil, 4 bbls water in 24 hrs, - min. Size 64/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	126'	85
4-1/2"	4902'	150
2-3/8"	4765'	-

Method of Testing (pitot, back pressure, etc.): - -

Test After ~~Fracture~~ Fracture Treatment: 377 MCF/Day; Hours flowed 24

Choke Size 64/64" Method of Testing: Critical Flow Prover

~~Fracture~~ Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gal. crude oil and 1#/gal 20-40 mesh sand

Casing Tubing Date first new
Press. - Press. 90 oil run to tanks 12-29-57

Oil Transporter Four Corners Pipe Line Company

Gas Transporter - -

Remarks:

RECEIVED
JAN 31 1958

OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 31 1958, 1958

Shell Oil Company

(Company or Operator)

Original signed by

By: B. W. SHEPARD
(Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title: Exploitation Engineer

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Shell Oil Company

Address 101 S. Behrend, Farmington, N.M.

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

Copies Received 4

DIS. REFLECTION

Director		
Deputy Director		
Chief of Staff		
Director of Office		
Deputy Director of Office		
Chief of Staff		
Transporter		
File		