

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR		Consolidated Oil & Gas Inc.							
3. ADDRESS OF OPERATOR		P.O. Box 2038, Farmington, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 790' from the North line & 790' from the East line of Section 11, Township 25 North, Range 10 West NMPH							
At top prod. interval reported below		Section 11, Township 25 North, Range 10 West NMPH							
At total depth		10 West NMPH							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
9-10-64		9-26-64		10-2-64		6856 OL. 6868 K.B.			
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
6796 K.B.		6766				0 to T.D.		6692 to 6724 K.B.	
25. WAS DIRECTIONAL SURVEY MADE		No							
26. TYPE ELECTRIC AND OTHER LOGS RUN		Welex Induction Electric and Acoustic Velocity							
27. WAS WELL CORED		No							
28. CASING RECORD (Report all strings set in well)		CEMENTING RECORD							
Casing Size		Weight, LB./FT.		Depth Set (MD)		Hole Size		Cementing Record	
8 5/8		24		252 K.B.		12 1/4		150 sacks	
4 1/2		11.60		6795 K.B.		7 7/8		250 sacks of 50-50 for mix with 45 gal 100 sacks	
Stage Collar				2387 K.B.				40% Diacel "D"	
29. LINER RECORD		30. TUBING RECORD							
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)	
								2 3/8 EUE 6673 K.B.	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
6 holes per foot 6692-6724		DEPTH INTERVAL (MD)							
1/2" Hole		6692-6724							
		AMOUNT AND KIND OF MATERIAL USED							
		58,000# 20-40 sand and 67,578 gallons of water							
33.* PRODUCTION		WELL STATUS (Producing or shut-in)							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						Shut In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
10-9-64		3 Hrs.		3/4"				GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		WATER—BBL.	
263		959						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY							
Vented		53° API							
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE						DATE	
Thomas M. Boyd		Area Superintendent						10-15-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)