SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

(Other instructions on reverse side) UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					Nevajo		
= ::	L 🗷	DEEPEN	PLUG BAC	:к □	7. UNIT AGREEMENT NA	ME	
b. TYPE OF WELL OIL GAS WELL WEI	'E	8. FARM OR LEASE NAME					
NAME OF OPERATOR							
	Oil & Gas Inc.				9. WELL NO.		
3. ADDRESS OF OPERATOR					10. FIELD AND POOL, OR WILDCAT		
P.O. Box WELL (Ret	Farmington I	accordance with any S	State requirements.*)		Basın Dakot		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 790 from the North Line & 790 from the East Line of					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone	Section 11, Two	n 25 North Mar	nge 10 West		Sec. 11 Then 25		
At proposed prod. 2020					10 West NMPY		
4. DISTANCE IN MILES AT	ND DIRECTION FROM NEARES	T TOWN OR POST OFFICE	E*		12. COUNTY OR PARISH		
		16 NG	O. OF ACRES IN LEASE	1 17 NO (San Juan OF ACRES ASSIGNED	New Mexi	
5. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI	NE EM		U. OF ACRES IN LEASE		HIS WELL		
(Also to nearest drlg.	unit line, if any)	19. PF	320 ROPOSED DEPTH	20. вота	BY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		17. 1			Rotary	75h 1.	
1. ELEVATIONS (Show whet			6900	<u> </u>	22. APPROX. DATE WO	RK WILL START*	
	6856 G.L. 686	SKB.			8-29-64		
3.		OPOSED CASING AND	D CEMENTING PROGRA	M			
1					QUANTITY OF CEMENT		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	NT	
		WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	VT	
12 1/4° 7 7/8	8 5/8 5 1/2	24, 15.50 to 275' set 8	275 6900 5/8 ⁿ casing at	this	150 Gubic feet 350 Gubic feet	VT	
7 7/8 Dri and cement 5 1/2" ca casing sh Mesaverde.	8 5/8 5 1/2	24 15.50 to 275' set 8 ud drill 7 7/9 pth, cement w feet through erforate Dakot as well.	5/8" casing at 8" hele to 6900 ith 350 cubic for stage collar at	this (So Subic feet Spoth Sun rough of ad complete	EIVEL 28 1964	
IN ABOVE SPACE DESCRIBE ZONE. If proposal is to preventer program, if any 24.	8 5/8 5 1/2 11 12 1/4" hole t to surface. M sing to tetal de se and 500 cubie Gelectively p le zone Dakota g PROPOSED PROGRAM: If pre drill or deepen directionally	to 275' set 8 ud drill 7 7/9 pth, cement w feet through erforate Dake as well.	5/8" casing at 8" hele to 6900 ith 350 subic for stage collar at ta, sand water AUG. 1 1964 OIL CON. COM. DIST. 3	this (R).	Cubic feet 350 Cubic feet depth Run rough of AUG U. S. GEOL FARMIN ductive zone and propose	28 1964	
IN ABOVE SPACE DESCRIBE ZONE. If proposal is to opreventer program, if any 24. (This space for Federal Control of Federal Cont	11 12 1/4" hole t to surface. M sing to tetal de se and 500 cubie Selectively p le sone Dakota g PROPOSED PROGRAM: If pre drill or deepen directionally.	to 275' set 8 ud drill 7 7/9 pth, cement w feet through erforate Dake as well.	5/8" casing at 8" hale to 6900 ith 350 cubic for stage collar at ta, sand water AUG 31 1964 OIL COM. COM. DIST. 3 plug back size data on p on subsurface locations at the constant of the c	this (R).	Cubic feet 350 Cubic feet depth Run rough of AUG U. S. GEOL FARMIN ductive zone and propose	28 1964 OGICAL BURN GTON, N. M. ed new producti hs. Give blowo	

Well Location and Acreage Dedication Plat

tion A.	Date August 27,1904					
rator CONSOLIDATED OIL AND GAS, No. Unit Letter A Sec ated 790 Feet From the NON nty SAN JUAN G. L. Elevation is the Operator the only owner in the dedicat Yes No If the answer to question one is "no", in agreement or otherwise? Yes No	TH Line, 790 on 6856! uted acreage outlined on	Foundated Pool Bed the plat belo the owners	w? been consolid	sted by com	Lin	
If the answer to question two is "no", list Owner		eir respective		REC	CEIVE	
				U. S. GE	G 28 196	
tion B.	Note: All distances	s must be from	abnuod tetuo	ries of secti	on.	
s is to certify that the information		1	!	762		
Section A above is true and complete the best of my knowledge and belief.		-, +				
Consolidated Dil & Das Inc. (Operator)	1	1	4	79	10.	
(Representative)	ì	1				
Thomas M. Boyd Jr. (Address)	1		- 1		~~	
Area Superintendent	1	Sec.	11			
P.O. Box 2038			1	1		
Parmington, Hore Herrico					_ N	
GLO plat dated 24 Jan. 1935			i	. .		
CILLED	1		1			
At ULIV aga		1 •	_			
W C31 7300W.		1		i		
Allo on. 3					ш	
	1 1 1 "7 1"		10 2000 1500	1000 500	n 0	
AUG 3 1 1964 AUG 3 1 1964 OIL CON. 3	0 330 660 990 1320 1	cale 4 inches				

of my knowledge and belief.

Figure 1 ton New Me - o

Registered Professional Engineer and/or Land Surveyor James P. Leese, N. Mex. Reg. No. 1463

August 18, 1964