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DISTRICTII

P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICTIII 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Drawer DD, Artesia, NM 88210

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

								377.11	ADI No		
Operator Giant Exploration & Production Company						Well API No. 30-045-05523					
Adress P.O. Box 28	10, Farn	nington, l	New Mexico	87499							
Reason(s) for Filing (Check proper New Well											
Recompletion		Oil Dry Gas Casinghead Gas X Condensate					]		O	and July 1, 1000	
Change in Operator		Casinghead	i Gas	X Conden	sale			'	Operator chang	ged July 1, 1990	
If change of operator give name and address of previous operator				<del>pment Compe</del>	ny, P.O. Box 2	<del>810, F</del>	armington,	NM-87	<del>499</del>		
I. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Including Formati					nation	on Kind of Lease				Lease No.	
Central Bisti Unit		55 Bisti Lower Gallup				State, Federal or Fee			Federal	SF 078056	
Location											
Unit Letter O:	660	Feet From	The South	Line and	1980		Feet From	The	East	Line	
Section 6 Tow	nship	25N	Ran 12W	,	NMPM,	Sar	ı Juan			County	
III. DESIGNATION OF	TRANS	SPORTE	R OF OII	. AND N	ATURAL (	GAS					
Name of Authorized Transporter of Oil or Condensate Giant Refining X						Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Giant Exploration & Produc	ne of Authorized Transporter of Casinghead Gas or Dry Gas Int Exploration & Production Co.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2810, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actu Yes	Is gas actually connected? When? Yes					
If this production is commingled wit	h that fro	m any other	lease or pool,	, give commin	gling order nur	nber:				***	
IV. COMPLETION DAT	Ά										
Designate Type of Completion - (X)	Oil Well	Gas Well	New We	ll Workov	er Deepen		Plug Back		Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.				Total Dep	Total Depth			P.B.T.D.		
Elevations (DF,RKB,RT,GR,etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe					
		TUBING	G, CASING	AND CE	MENTING	REC	CORD				
HOLE SIZE	CAS	DEPT	DEPTH SET				SACKS CEMENT				
						****			SEP 2 7 1993		
V. TEST DATA AND RI									OIL CO	N. DIV.	
OIL WELL (Test must be after			oad oil and must b	e equial to or exce	ed top allowable for	this de	pth or be for ful had (Flow, t	1 24 DOUR	.)		
Date First New Oil Run To Tank	Date of Test				Froducing	Producing Method (Flow, pump, gas lift, etc. \$151. 3					
Length of Test	Tubing Pressure				Casing Pr	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil – E	Water -	Water - Bbls.			Gas – MCF					
GAS WELL									r		
Actual Prod. Test - MCF/D	Length of Tes				Bbls. Cor	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pr	Casing Pressure (Shut-in)					
VI. OPERATOR CERTI										rarani	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and compelte to the best of my knowlegde and belief.						- A.			SEP 2	7 1993	
CRI						Date Approved By				$\sqrt{}$	
Signature Vaughan									<u>∴                                    </u>	xrong	
Jeffrey R. Vaughan Vice President Operations Printed Name Title SEP 2 4 1993 (505)326-3325						∍		SUF	PERVISOR	DISTRICT #3	
Date		Telephone		<del></del>							
INCTRICCIONS: This	o form is t			vith Rule 1104		<del></del>					

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation test taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, trasporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.