

LOG OF OIL OR GAS WELL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed By: Thomas M. Hogan

The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES

		(Denote gas by G)			
No. 1 from	Cliffs	No. 4 from	Top		
No. 1 from	Top Pictured	No. 1 from	Mancos	to	3815
No. 8 from	Chacra	No. 5 from	Gallup	to	4747
No. 2 from	Pt. Lookout	No. 6 from	x	to	

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	210	175	B-J Service Co.		
5 1/2	4999	150	Halliburton		

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from 0 feet to 5003 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

----- July 10, -----, 1959 ----- Put to producing ----- July 7, -----, 1959 -----

The production for the first 24 hours was 58 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

Aspen Drilling Company		EMPLOYEES	
Herndon Drilling Company	, Driller		, Driller
Rota-Cone	, Driller		, Driller

FROM—	TO—	TOTAL FEET	FORMATION
Completion Summary Marye #8 Swabbed hole down to 4922'. Drilled float collar and cement to 4957'. Dry tested csg. 2 hours - OK. Loaded hole with 40 bbls. oil. Ran Gamma-Ray log from 4957' to 4650' KB. Perforated intervals 4850-4865, 4887-4901 and 4907-4915. Swabbed 40 bbls of load oil. Bailer tested 8 hours. Recovered 1 gal new oil per hour. Loaded hole with 125 bbls. of oil. Pumped 60 bbls. of oil into formation at 40 bbls/min. and 1500 psi. Sand fraced with 45,000 lbs. of sand in 36,500 gal. oil. Used 60 nylon core balls after 15,000 gals. and 60 after 25,000 gals. Flushed with 140 bbls. of oil. Final treating, pressure 1950 psi. Final flush pressure 2000 psi. Average injection rate 39.6 bbls. per. min. Total load oil to recover - 1180 bbls. Swabbed 735 bbls. of load oil. Ran 157 jts. of 2" EUE tubing-4352'. Landed at 4860 KB. Ran 2" pump on 192-3/4 x 25' rods and 4 pony rods. Pumped 445 bbls. of load oil.			
FROM—	TO—	TOTAL FEET	FORMATION

