

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado July 10, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The British-American Oil Producing Company, Marye Well No. 8, in G SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0, Sec. 1, T. 25N, R. 13W, NMPM, Bisti-Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

County. Date Spudded. 6-20-59 Date Drilling Completed 6-26-59
Elevation 6239 G.L. Total Depth 5003' KB PBD 4957'

Top Oil/Gas Pay 4747 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 4850'-4865', 4887'-4901', 4907'-4915'

Open Hole Depth Casing Shoe 4999' KB Depth Tubing 4860' KB

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 58 bbls. oil, 0 bbls water in 24 hrs, min. Size 15x44 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	200	175
5 1/2"	5021	150
2"	4860	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 45,000 lbs. of sand in 36,500 gal oil, 120 nylon balls.

Casing Tubing Date first new Press. 2000 oil run to tanks 7-8-59

Oil Transporter Toronto Pipe Line Company

Gas Transporter

Remarks: Marye #8 was plugged and abandoned June 10, 1958. Re-entered June 20, 1959 complete as a producer.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 10, JUL 13 1959, 19 59

The British-American Oil Producing Company
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: Original Signed By: Thomas M. Hogan
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name The British-American Oil Producing Company

Address P. O. Box 180, Denver 1, Colorado

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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